

October 30, 2006

Mrs. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
AP 11-2J- 2,157' FSL & 2,158' FWL, NE/4 SW/4,
Section 2, T11S, R19E, SLB&M, Uintah County, Utah

Dear Mrs. Whitney:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and one copy of the Application for Permit to Drill (APD) for the above referenced State administered vertical well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Fluid Mineral Group, BLM—Vernal Field Office
Carla Christian, Dominion
Ken Secrest, Dominion

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DIV. OF OIL, GAS & MINING

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-36213	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		9. WELL NAME and NUMBER: AP 11-2J	
3. ADDRESS OF OPERATOR: 14000 Quail Sp Pkwy CITY Oklahoma City STATE OK ZIP 73134		10. FIELD AND POOL, OR WILDCAT: undesignated	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2,157' FSL & 2,158' FWL, AT PROPOSED PRODUCING ZONE: 2,157' FSL & 2,158' FWL,		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 11S 19E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 14.51 miles southwest of Ouray, Utah		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 2,157'	16. NUMBER OF ACRES IN LEASE: 625.62	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1,850'	19. PROPOSED DEPTH: 10,000	20. BOND DESCRIPTION: SITLA Blanket 76S 63050 361	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5,455' GR	22. APPROXIMATE DATE WORK WILL START: 5/1/2007	23. ESTIMATED DURATION: 14 days	

24. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT	
12-1/4"	8-5/8" J-55 ST 32#	2,000	see Drilling Plan	
7-7/8"	5-1/2" Mav 80 L 17#	10,000	see Drilling Plan	

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

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NAME (PLEASE PRINT) <u>Don Hamilton</u>	TITLE <u>Agent for Dominion Exploration & Production, Inc.</u>
SIGNATURE <u>Don Hamilton</u>	DATE <u>10/30/2006</u>

(This space for State use only)

API NUMBER ASSIGNED: 43047-38786

**Approved by the
Utah Division of
Oil, Gas and Mining**
APPROVAL:

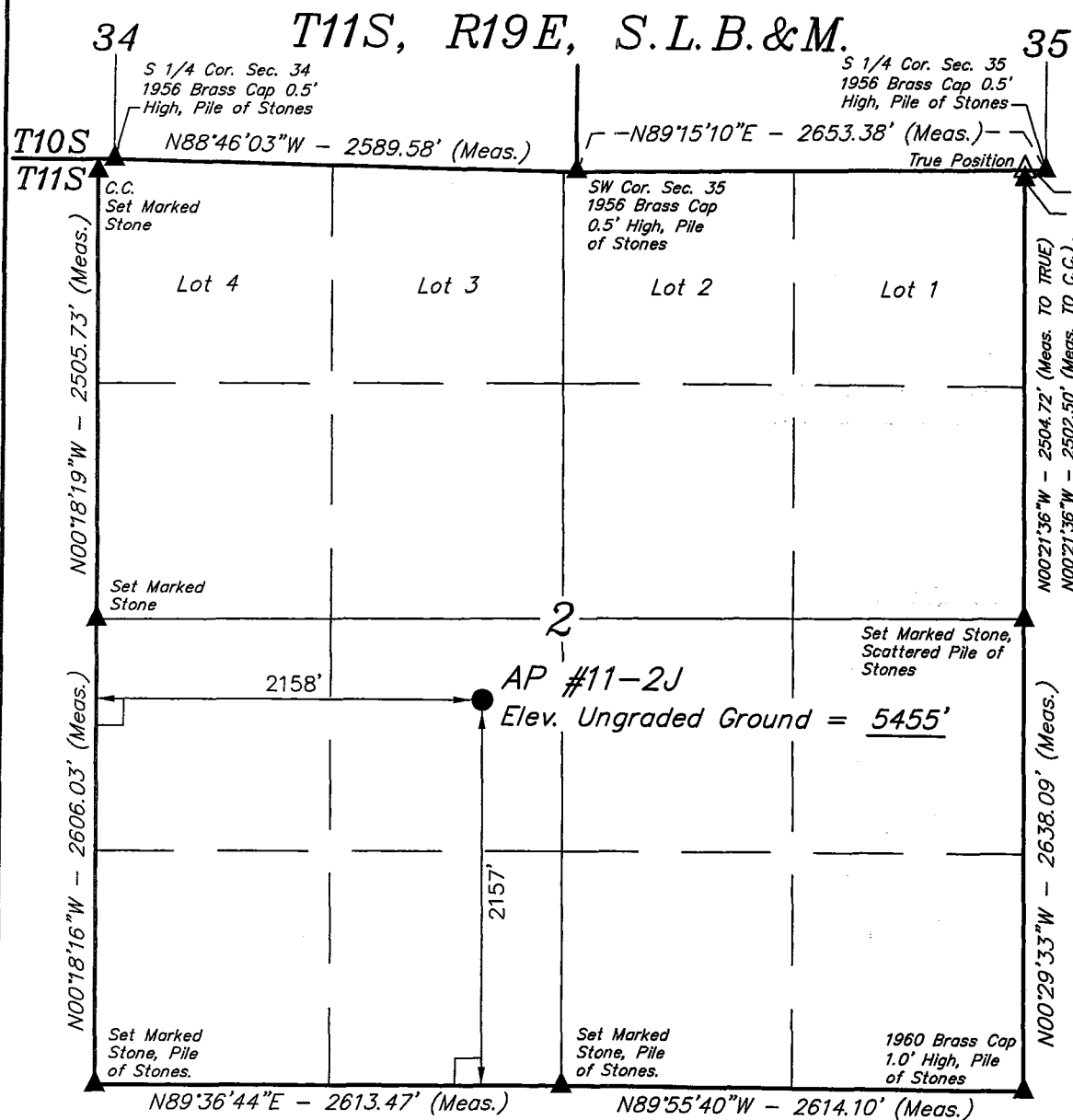
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(11/2001)

Date: 12-21-06
(See Instructions on Reverse Side)
By: [Signature]

DIV. OF OIL, GAS & MINING

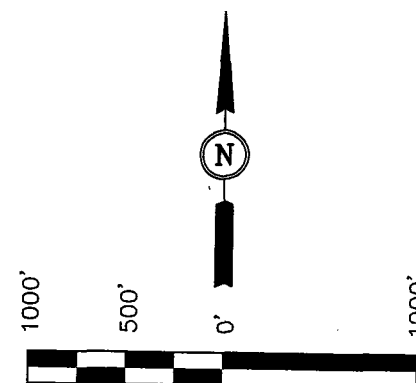


DOMINION EXPLR. & PROD., INC.

Well location, AP #11-2J, located as shown in the NE 1/4 SW 1/4 of Section 2, T11S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R19E, S.L.B.&M., TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE SURVEY WAS MADE FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED.
(Not Set On Ground)

(NAD 83)
LATITUDE = 39°53'17.18" (39.888106)
LONGITUDE = 109°45'38.73" (109.760758)
(NAD 27)
LATITUDE = 39°53'17.31" (39.888142)
LONGITUDE = 109°45'36.23" (109.760064)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-05-06	DATE DRAWN: 05-08-06
PARTY J.W. J.K. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: AP 11-2J
2157' FSL & 2158' FWL
Section 2-11S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,720'
Uteland Limestone	4,050'
Wasatch	4,190'
Chapita Wells	5,080'
Uteland Buttes	6,210'
Mesaverde	7,055'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,720'	Oil
Uteland Limestone	4,050'	Oil
Wasatch	4,190'	Gas
Chapita Wells	5,080'	Gas
Uteland Buttes	6,210'	Gas
Mesaverde	7,055'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	10,000'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' – 10,000'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 8 centralizers.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	219	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	836 CF
Tail	236	1,500'-2,000'	15.6 ppg	1.18 CFS	206 CF	279 CF
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	87 CF	118 CF

Surface design volumes based on 35% excess of gauge hole.

Lead Mix: Halliburton Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 10,000'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	3,390'-4,190'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	1160	4,190'-10,000'	13.0 ppg	1.75 CFS	1007 CF	2013 CF

Production design volumes are estimates based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch + 15% excess.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 1, 2007
Duration: 14 Days

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SURFACE USE PLAN
CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator:	Dominion Exploration & Production
Address:	14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134
Well Location:	AP 11-2J 2157' FSL & 2158' FWL Section 2-11S-19E Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

A state onsite inspection is pending at this time.

1. **Existing Roads:**

- a. The proposed well site is located approximately 14.51 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Kings Canyon area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing state lease area.

2. Planned Access Roads:

- a. From the proposed AP 5-2J access road, an access is proposed trending northeast approximately 0.3 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 24' travel surface within a 30' disturbed area.
- c. SITLA approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed.
- f. No culverts and several low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from SITLA, Federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Calsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this location; it will be surrounded by a dike of

sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the west side of the well site and traverse 1,506' southwest to the proposed AP 5-2J pipeline corridor.
- i. The new gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,506' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from SITLA, Federal or Tribal lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.

- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the west.

- c. The pad and road designs are consistent with SITLA specification
- d. A pre-construction meeting with responsible company representative, contractors and the SITLA will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size as reflected on the location layout; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the SITLA or the appropriate County Extension Office.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the SITLA and the BLM.

11. Surface and Mineral Ownership:

- a. Surface Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.
- b. Mineral Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. No drainage crossings that require additional State or Federal approval are being crossed.
- d. No raptor habitat is known to exist within 1 mile of the proposed wellsite.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-719-2018

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's State and BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 10-30-06

BOP Equipment

3000psi WP

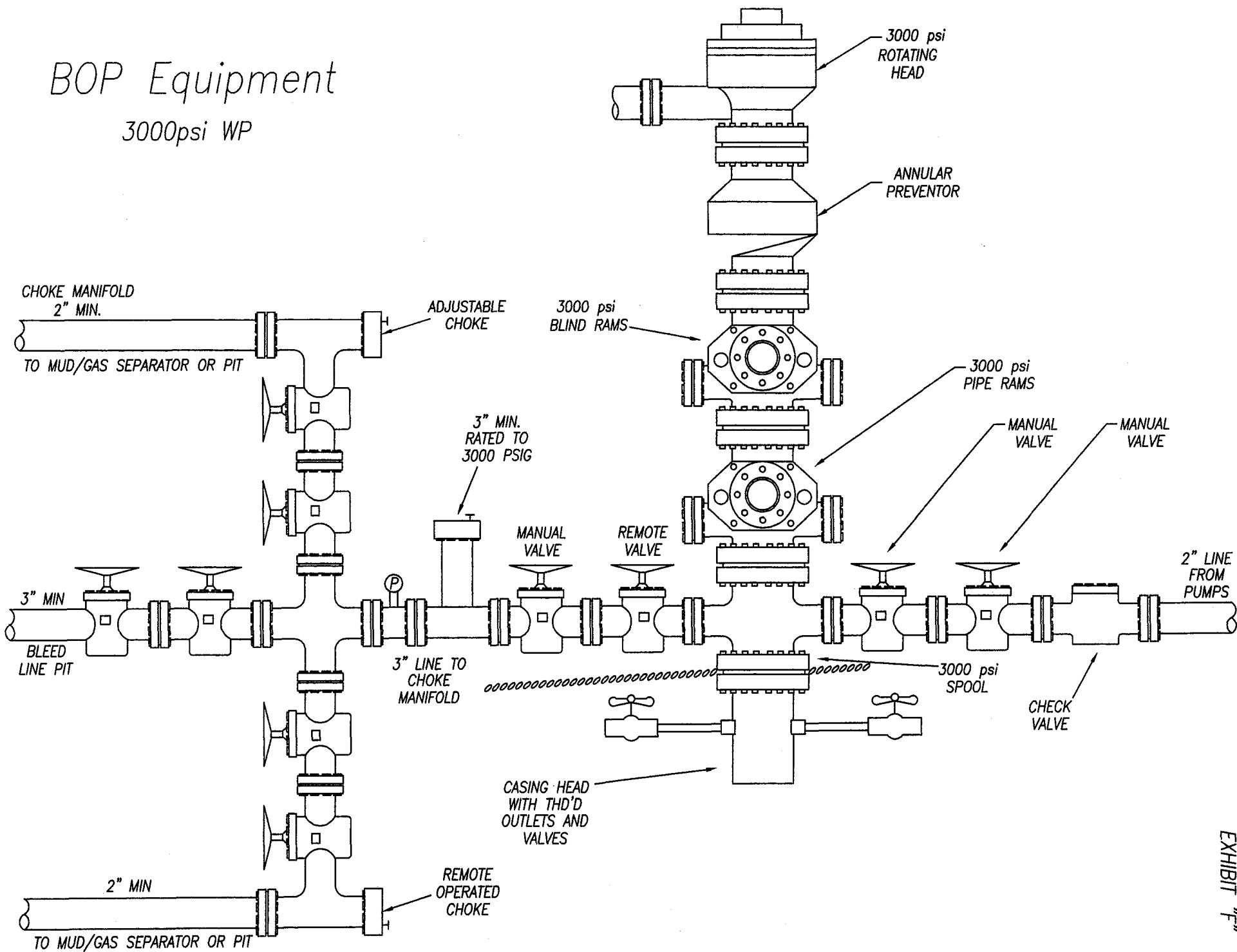


EXHIBIT "F"

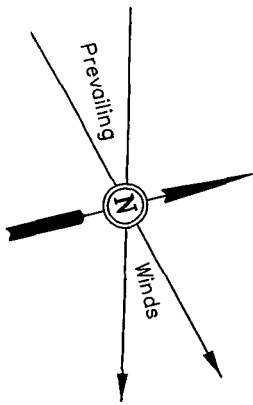
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

AP #11-2J

SECTION 2, T11S, R19E, S.L.B.&M.

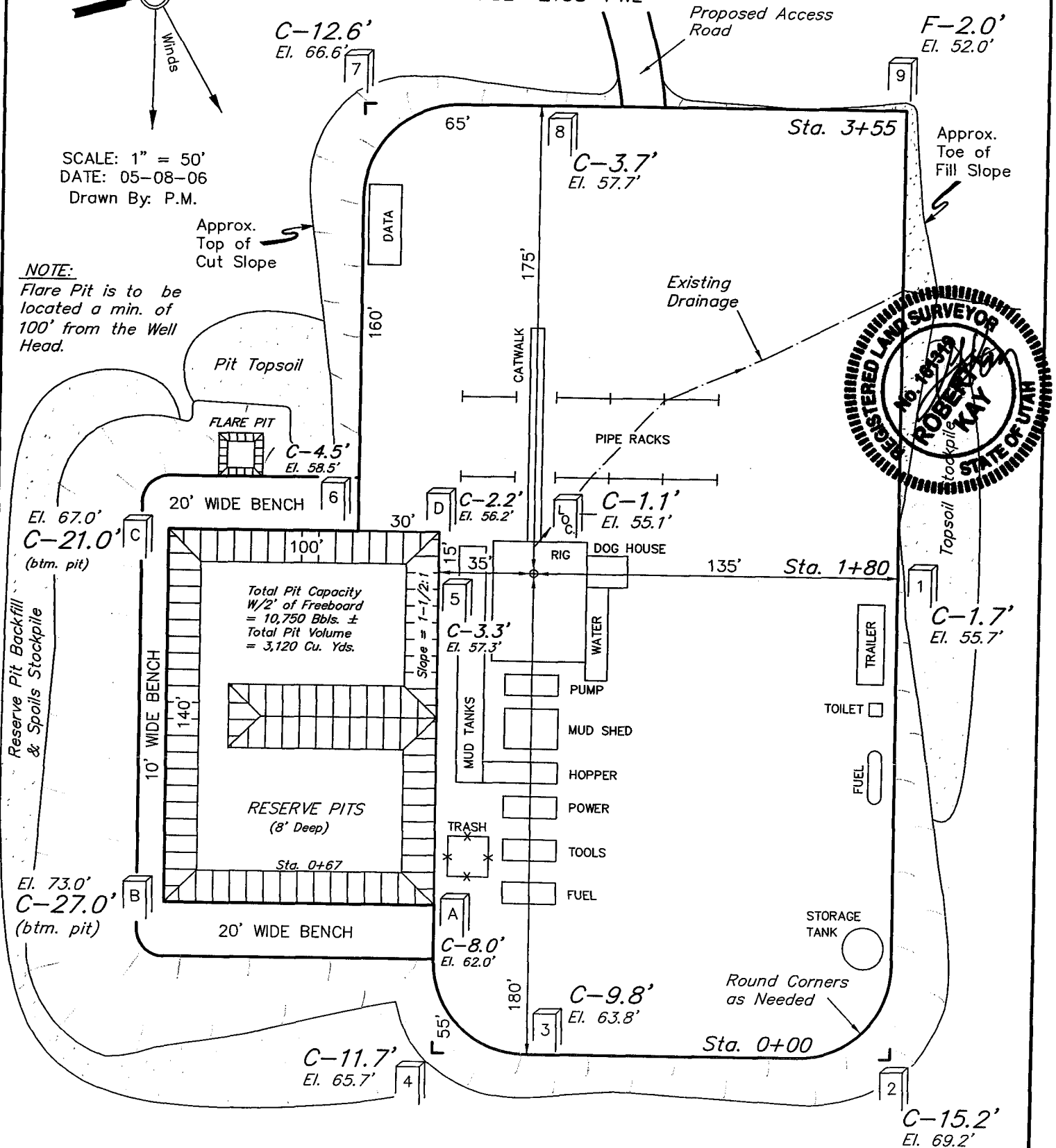
2157' FSL 2158' FWL



SCALE: 1" = 50'
DATE: 05-08-06
Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5455.1'
Elev. Graded Ground at Location Stake = 5454.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

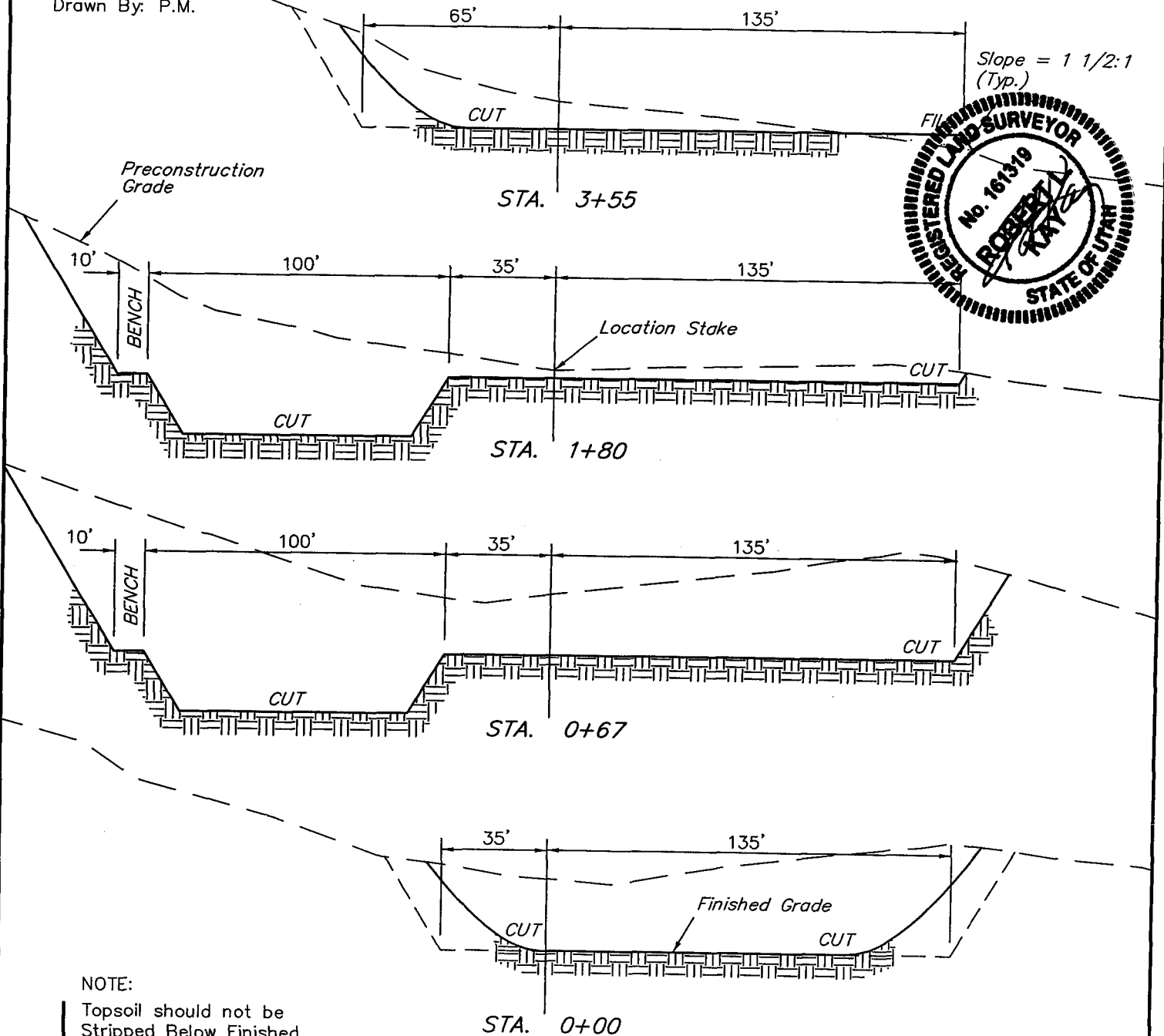
AP #11-2J

SECTION 2, T11S, R19E, S.L.B.&M.

2157' FSL 2158' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 05-08-06
Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 2,040 Cu. Yds.

Remaining Location = 25,220 Cu. Yds.

TOTAL CUT = 27,260 CU.YDS.

FILL = 2,280 CU.YDS.

EXCESS MATERIAL = 24,980 Cu. Yds.

Topsoil & Pit Backfill = 3,600 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 21,380 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

AP #11-2J

LOCATED IN UINTAH COUNTY, UTAH
SECTION 2, 11S, R19E, S.L.B.&M.

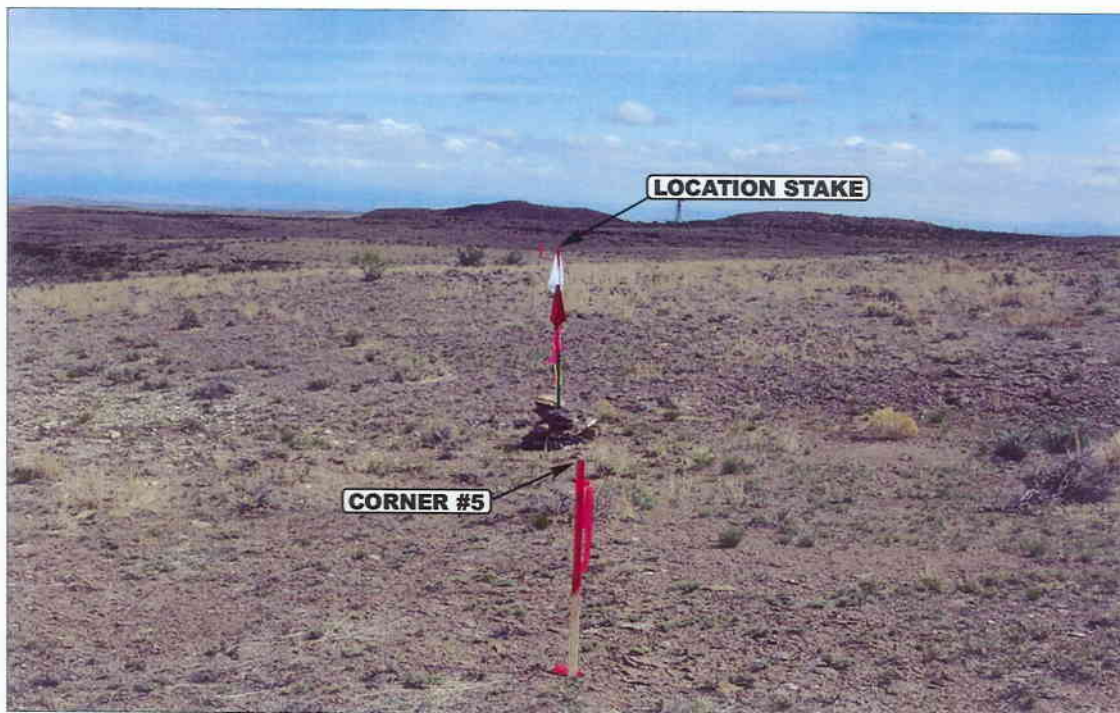


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

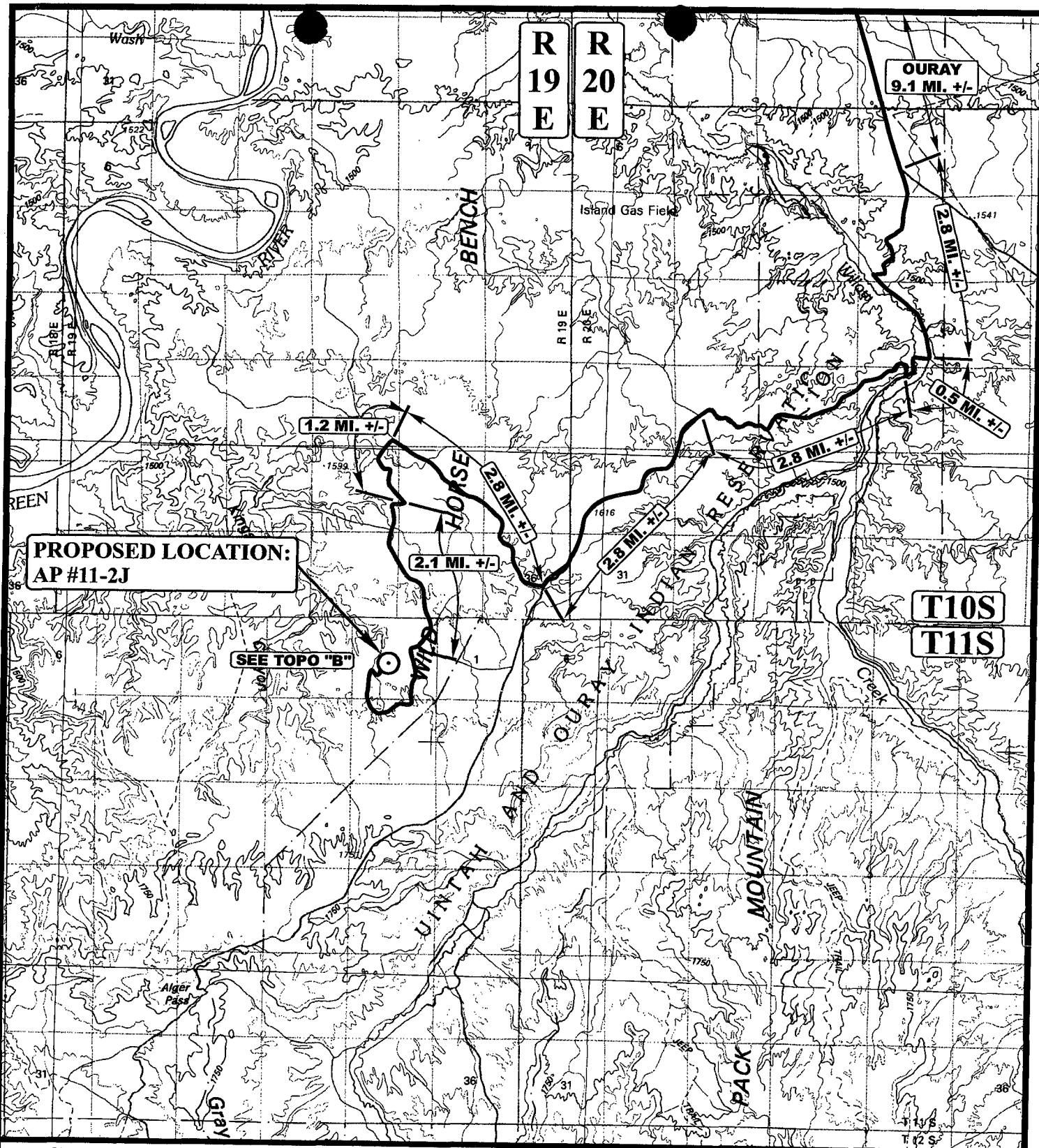
05 10 06
MONTH DAY YEAR

PHOTO

TAKEN BY: J.W.

DRAWN BY: L.K.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

N

DOMINION EXPLR. & PROD., INC.

AP #11-2J

SECTION 2, T11S, R19E, S.L.B.&M.

2157' FSL 2158' FWL



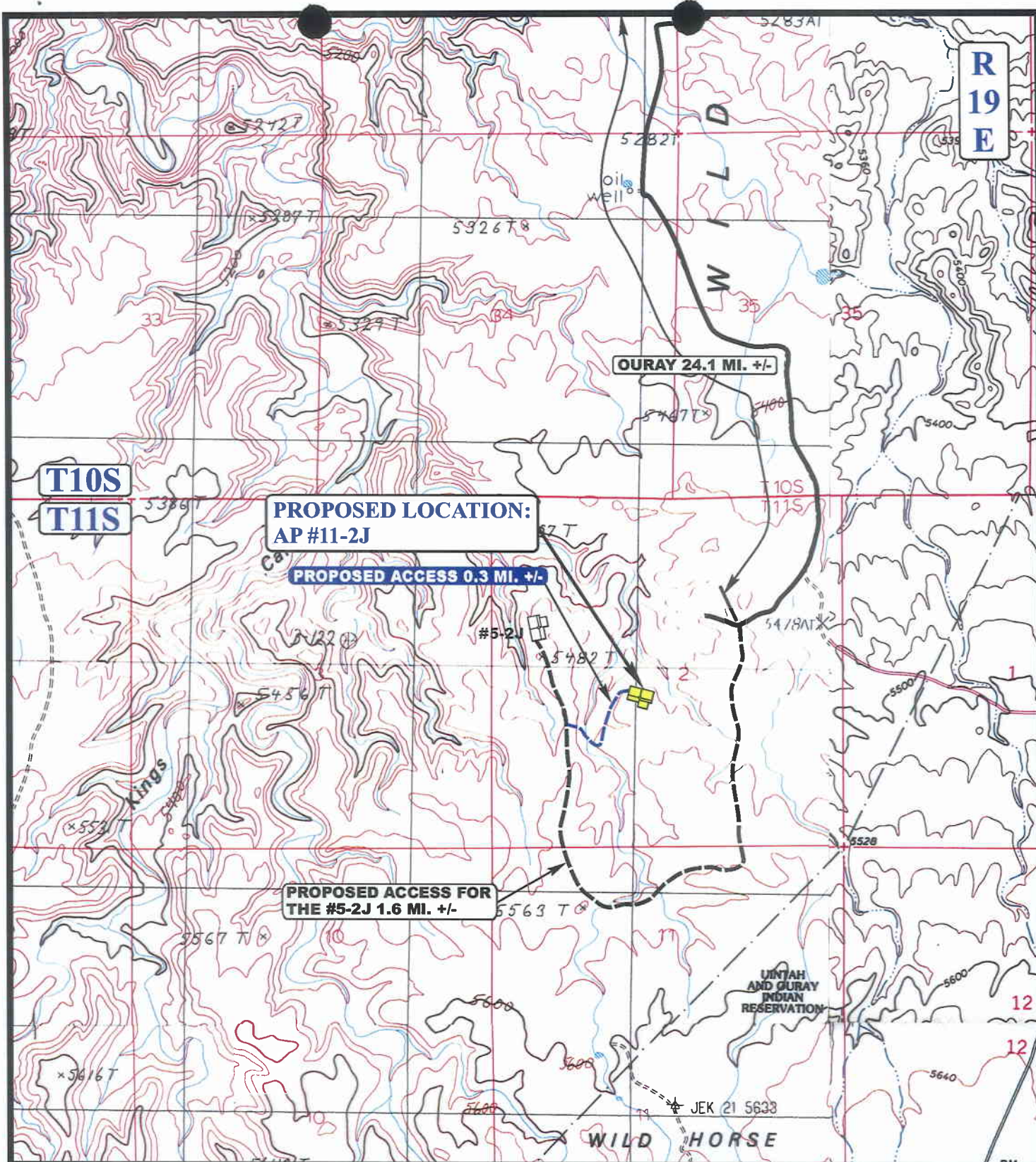
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

05 10 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00

**A
TOPO**



LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD

DOMINION EXPLR. & PROD., INC.

AP #11-2J
SECTION 2, T11S, R19E, S.L.B.&M.
2157' FSL 2158' FWL



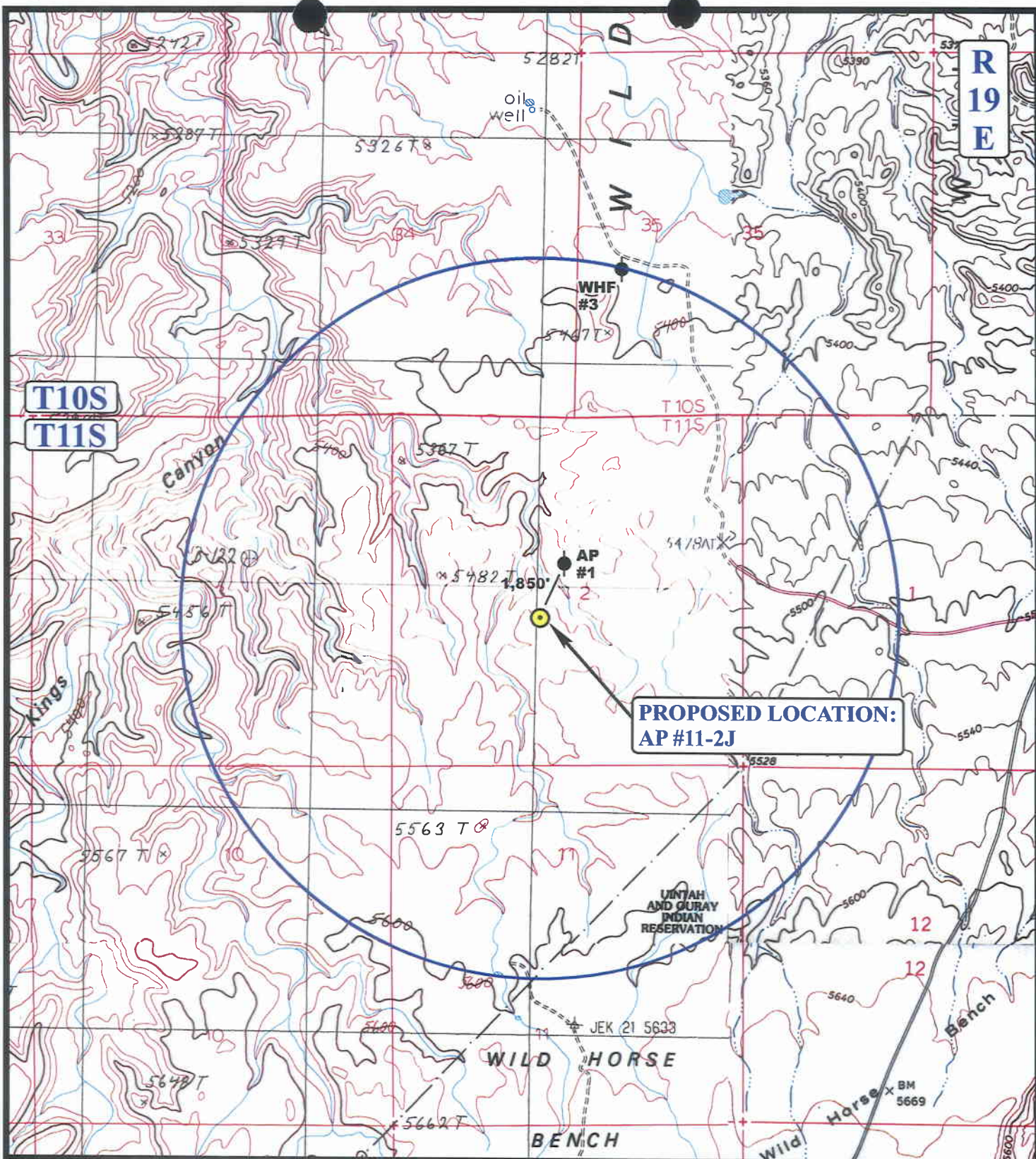
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

05 **10** **06**
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊕ ABANDONED WELLS |
| ⊖ SHUT IN WELLS | ⊖ TEMPORARILY ABANDONED |

N

DOMINION EXPLR. & PROD., INC.

AP #11-2J

SECTION 2, T11S, R19E, S.L.B.&M.

2157' FSL 2158' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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**TOPOGRAPHIC
MAP**

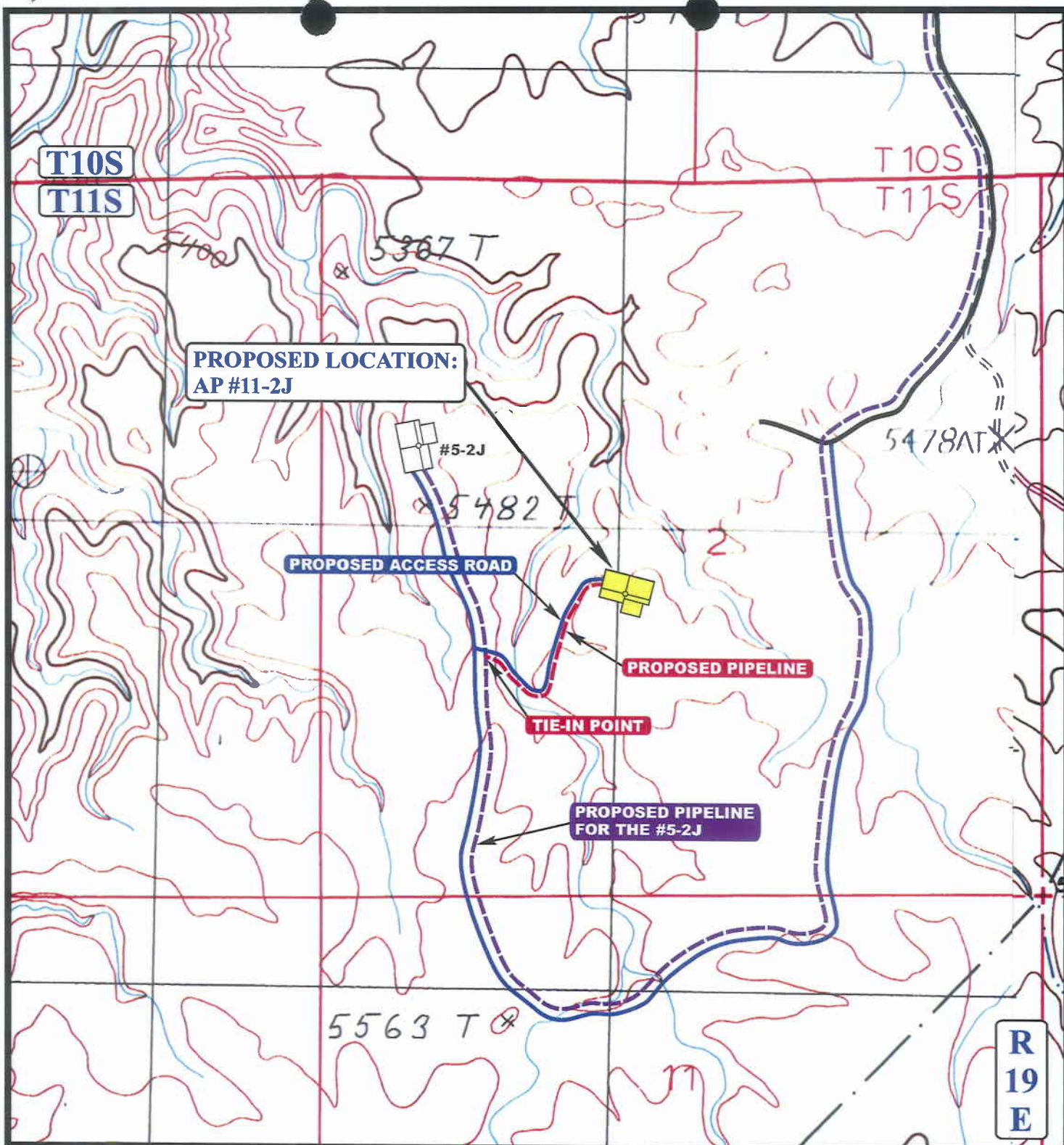
05 10 06
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: L.K.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,506' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE

N

DOMINION EXPLR. & PROD., INC.

AP #11-2J

SECTION 2, T11S, R19E, S.L.B.&M.

2157' FSL 2158' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

05 10 06
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: L.K.

REVISED: 00-00-00

D
TOPO

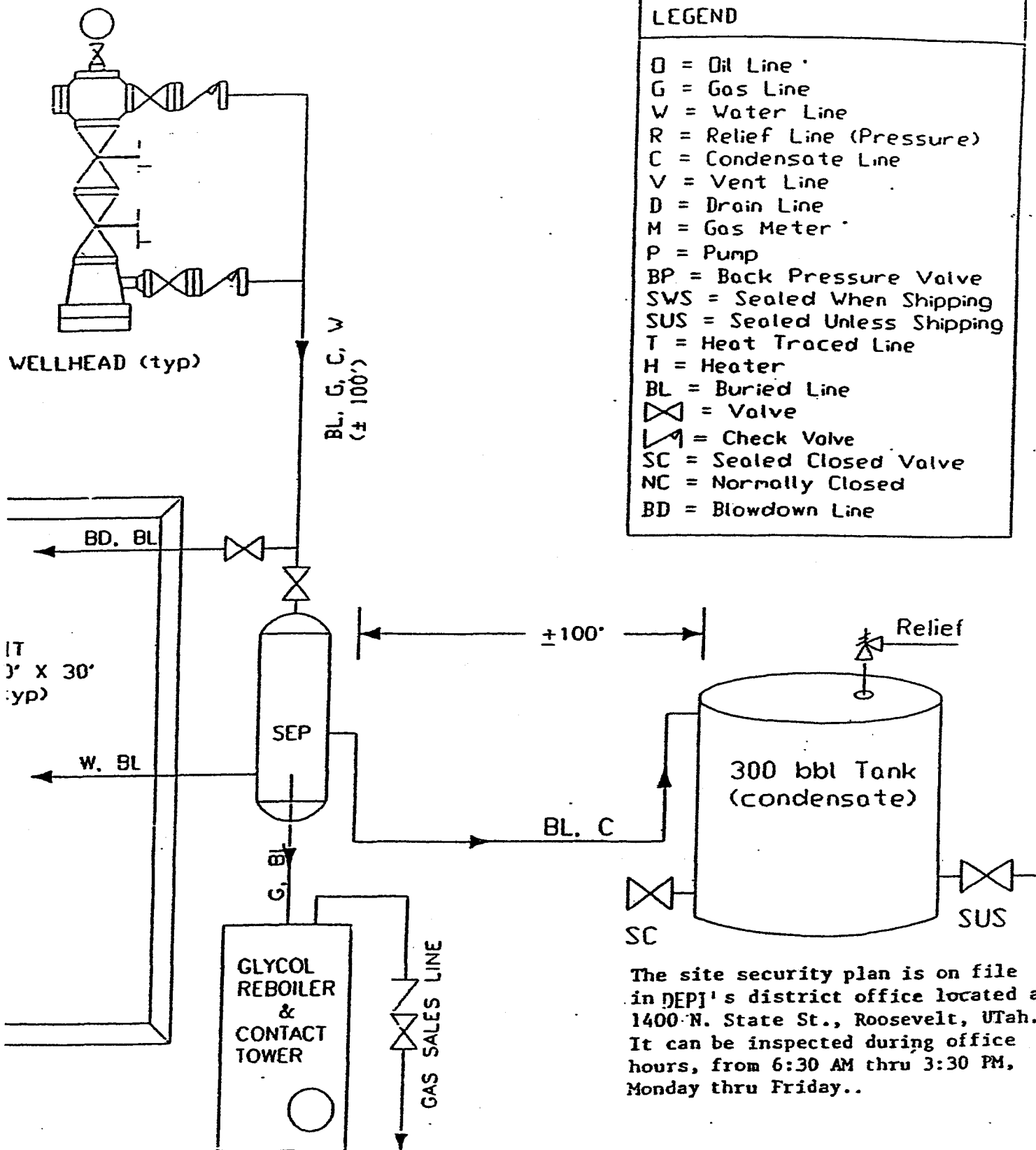
DOMINION EXPLR. & PROD., INC.

AP #11-2J

SECTION 2, T11S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES BEGINNING OF THE PROPOSED ACCESS FOR THE #5-2J TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.0 MILES.



The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/01/2006

API NO. ASSIGNED: 43-047-38786

WELL NAME: AP 11-2J

OPERATOR: DOMINION EXPL & PROD (N1095)

CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

NESW 02 110S 190E

SURFACE: 2157 FSL 2158 FWL

BOTTOM: 2157 FSL 2158 FWL

COUNTY: UINTAH

LATITUDE: 39.88814 LONGITUDE: -109.7601

UTM SURF EASTINGS: 606015 NORTHINGS: 4415868

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

DKD

12/2/06

Geology

Surface

LEASE TYPE: 3 - State

LEASE NUMBER: ML-36213

SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 76S63050600)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10447)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

___ R649-3-11. Directional Drill

COMMENTS: _____

Next Permit (11-29-06)

STIPULATIONS: _____

1- Spacing Strip

2- STATEMENT OF BASIS

3- Surf Csg Cont Strip

Application for Permit to Drill

Statement of Basis

12/7/2006

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
146	43-047-38786-00-00		GW	S	No
Operator	DOMINION EXPL & PROD INC		Surface Owner-APD		
Well Name	AP 11-2J		Unit		
Field	UNDESIGNATED		Type of Work		
Location	NESW 2 11S 19E S 0 FL 0 FL GPS Coord (UTM) 606015E 4415868N				

Geologic Statement of Basis

Dominion proposes to set 2,000 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 4,000 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 2. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers. The production string cement should be brought up above the base of the moderately saline water to prevent it from mixing with fresher waters up hole.

Brad Hill

11/29/2006

APD Evaluator

Date / Time

Surface Statement of Basis

The general area is known as Wild Horse Bench and is located approximately 15 miles southwest of Ouray, Utah. Wild Horse Bench is a large open flat area with somewhat steep and frequent side-draws draining to the west toward the Green River and the northeast toward Willow Creek. The Uintah and Ouray Indian Reservation is to the east.

The proposed location is in a swale portion of a basin, which slopes to the north. North of the location the swale joins a deep draw. The basin is surrounded on 3 sides by low hills. One drainage begins within the location but will not need to be diverted. A long access road, 1.2 miles, is needed to reach the location. This road crosses one deep draw and skirts around the head of another.

Both the surface and minerals are owned by SITLA. Bad weather prevented Mr. Ed Bonner of SITLA from attending the presite evaluation. The proposed location appears to be the best site for drilling and operating a well in the immediate area.

Floyd Bartlett

11/29/2006

Onsite Evaluator

Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator DOMINION EXPL & PROD INC
Well Name AP 11-2J
API Number 43-047-38786-0 **APD No** 146 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NESW **Sec** 2 **Tw** 11S **Rng** 19E 0 FL 0 FL
GPS Coord (UTM) **Surface Owner**

Participants

Floyd Bartlett (DOGM), Don Hamilton (Buys and Associates-Consultant), Ken Secrist (Dominion), Ben Williams (UDWR), Brandon Bowthorpe (U.E.L.S.), Bill McClure (LaRose Construction)

Regional/Local Setting & Topography

The general area is known as Wild Horse Bench and is located approximately 15 miles southwest of Ouray, Utah. Wild Horse Bench is a large open flat area with somewhat steep and frequent side-draws draining to the west toward the Green River and the northeast toward Willow Creek. The Uintah and Ouray Indian Reservation is to the east.

The proposed location is in a swale portion of a basin, which slopes to the north. North of the location the swale joins a deep draw. The basin is surrounded on 3 sides by low hills. One drainage begins within the location but will not need to be diverted. A long access road, 1.2 miles, is needed to reach the location. This road crosses one deep draw and skirts around the head of another.

Surface Use Plan

Current Surface Use

Grazing

Wildlife Habitat

New Road

Miles	Well Pad		Src Const Material	Surface Formation
1.2	Width 270	Length 355	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Antelope, deer, elk, coyotes, rabbits and miscellaneous small mammals and birds.

Mostly barren. Big sagebrush, broom snakeweed, halogeton.

Soil Type and Characteristics

Shallow gravely sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?**

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	>200		0
Distance to Surface Water (feet)	>1000		0
Dist. Nearest Municipal Well (ft)	>5280		0
Distance to Other Wells (feet)	300 to 1320		10
Native Soil Type	Mod permeability		10
Fluid Type	Fresh Water		5
Drill Cuttings	Normal Rock		0
Annual Precipitation (inches)	<10		0
Affected Populations	<10		0
Presence Nearby Utility Conduits	Not Present		0
		Final Score	25 1 Sensitivity Level

Characteristics / Requirements

100' x 140' x 8' deep located in an area of cut on the southeast side of the location. Sensitivity level 1. Liner and sub felt are both required.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Ben Williams representing the UDWR stated the area is classified as yearlong critical habitat for antelope but water not forage is the factor limiting the growth of the herd. It is also classified as limited value yearlong habitat for deer and elk. He did not recommend any restrictions for any of these species. He furnished Jim Davis of SITLA and Don Hamilton, Dominion Permit Agent copies of his evaluation and a recommended seed mix to be used when the site is re-vegetated.

Floyd Bartlett
Evaluator

11/29/2006
Date / Time

2006-12 Dominion AP 11-2J

Casing Schematic

Surface

$$\frac{BHP}{0.052(10000)} 8.6 = 4472 \text{ psi}$$

anticipate < 2000

$$\frac{Gas}{.12(10000)} = 1200$$

$$4472 - 1200 = 3272 \text{ psi}$$

MASP

8-5/8"
MW 8.4
Frac 19.3

$$\frac{Wet}{.22(10000)} = 2200$$

$$4472 - 2200 = 2272 \text{ psi}$$

BOPE 3M ✓

Burst 3930
70% = 2751 psi

$$\text{Max P@ csg. shoe}$$

$$.22(8000) = 1760$$

$$4472 - 1760 = 2712 \text{ psi}$$

Test to 2712 psi ✓

Stop ⇒ Surf. cnt. ✓

✓ Adequate DUC 12/21/06

5-1/2"
MW 8.6

TOC @ 480. TOC to surf w/82 w/o

TOC @ 1088. TOC to surf. w/82 w/o
* Surf stop ✓

Surface
2000. MD

3720' Wasatch Tongue

4000' ± BMSW
4050' Uteland Limestone
4190' Wasatch

5080' Chapita Wells

✓
6210' Uteland Buttes

7055' Mesaverde

Production
10000. MD

Well name:	2006-12 Dominion AP 11-2J	
Operator:	Dominion Exploration and Production	
String type:	Surface	Project ID: 43-047-38786
Location:	Uintah County	

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 103 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 500 ft

Cement top: 480 ft

Burst

Max anticipated surface pressure: 1,735 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,975 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,750 ft

Non-directional string.
Re subsequent strings:

Next setting depth: 10,000 ft
Next mud weight: 8.600 ppg
Next setting BHP: 4,468 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,972 ft
Injection pressure: 1,972 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	8.625	32.00	J-55	ST&C	2000	2000	7.875	684.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	2530	2.899	1975	3930	1.99	56	372	6.64 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: December 19, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kernler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2006-12 Dominion AP 11-2JOperator: **Dominion Exploration and Production**String type: **Production**

Project ID:

43-047-38786

Location: **Uintah County****Design parameters:****Collapse**

Mud weight: 8.600 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 215 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 1,088 ft

Burst

Max anticipated surface

pressure: 2,267 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 4,467 psi

No backup mud specified.

Depth of change: 2,000 ft

Upper annular mud: 0.000 ppg

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 8,696 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	Mav-80	LT&C	10000	10000	4.767	1305.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4467	6290	1.408	4467	7740	1.73	148	273	1.85 B

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: December 19, 2006
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 10000 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Ed Bonner
To: Mason, Diana
Date: 11/21/2006 10:14 AM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Cabot Oil & Gas Corporation

Gusher 13-36-5-19 (API 43 047 38538)
Gusher 14-36-5-19 (API 43 047 38539)

Dominion E&P, Inc

AP 11-2J (API 43 047 38786)
AP 13-2J (API 43 047 38787)
Kings Canyon 6-32E (API 43 047 38781)
Kings Canyon 15-32E (API 43 047 38782)

EOG Resources, Inc

Chapita Wells Unit 554-2F (API 43 047 36935)
Chapita Wells Unit 1218-2 (API 43 047 38320)

The Houston Exploration Company

Gusher 13-11-5-19 (API 43 047 38462)
Squaw Ridge 14-16-7-25 (API 43 047 38461)

QEP Uinta Basin Inc

GB 4SG-36-8-21 (API 43 047 38764)

If you have any questions regarding this matter please give me a call.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 21, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: AP 11-2J Well, 2157' FSL, 2158' FWL, NE SW, Sec. 2, T. 11 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38786.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)
SITLA

Operator: Dominion Exploration & Production, Inc.
Well Name & Number AP 11-2J
API Number: 43-047-38786
Lease: ML-36213

Location: NE SW **Sec.** 2 **T.** 11 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
7. Surface casing shall be cemented to the surface.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator):

N1095-Dominion Exploration & Production, Inc
 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134

Phone: 1 (405) 749-1300

TO: (New Operator):

N2615-XTO Energy Inc
 810 Houston St
 Fort Worth, TX 76102

Phone: 1 (817) 870-2800

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on:
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (817) 870-2800		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED *9127107*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr: Section: Township: Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH
Signature *Holly C. Perkins* Date 08/27/2007
Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4303930028	SKYLINE U 14-28	SESW	28	140S	060E	UTU-77262		Federal	GW	APD
4303930029	SKYLINE U 8-7	SENE	07	150S	060E	UTU-78415		Federal	GW	APD
4304737195	KC 6-33E	SENW	33	100S	190E	UTU-49522		Federal	OW	APD
4304737196	KC 9-33E	NESE	33	100S	190E	UTU-49522		Federal	OW	APD
4304737197	KC 11-33E	NESW	33	100S	190E	UTU-49522		Federal	OW	APD
4304738075	LCU 7-9H	NWSE	09	110S	200E	UTU-76265		Federal	GW	APD
4304738689	RBU 15-8E	NENE	17	100S	190E	U-013766		Federal	GW	APD
4304738783	KC 14-33E	SESW	33	100S	190E	UTU-49522		Federal	GW	APD
4304738868	LOVE 12-20G	NWSW	20	110S	210E	UTU-076040		Federal	GW	APD
4304738889	KC 9-31E	NESE	31	100S	190E	UTU-81719		Federal	GW	APD
4304738890	KC 13-31E	SWSW	31	100S	190E	UTU-81719		Federal	GW	APD
4304738891	KC 12-33E	NWSW	33	100S	190E	UTU-49522		Federal	GW	APD
4304738948	KC 14-31E	SESW	31	100S	190E	UTU-081719		Federal	GW	APD
4304738949	KC 3-33E	NENW	33	100S	190E	UTU-49522		Federal	GW	APD
4304739051	KC 15-31E	SWSE	31	100S	190E	UTU-81719		Federal	GW	APD
4304739068	KC 7-33E	SWNE	33	100S	190E	UTU-49522		Federal	GW	APD
4304739069	KC 13-33E	SWSW	33	100S	190E	UTU-49522		Federal	GW	APD
4304739070	KC 15-33E	SWSE	33	100S	190E	UTU-49522		Federal	GW	APD
4304739415	WHB 4-5H	NWNW	05	110S	200E	UTU-39223		Federal	GW	APD
4304739416	WHB 12-5H	NWSW	05	110S	200E	UTU-39223		Federal	GW	APD
4304739417	WHB 13-5H	SWSW	05	110S	200E	UTU-39223		Federal	GW	APD
4304739440	WHB 4-8H	NWNW	08	110S	200E	UTU-39223		Federal	GW	APD
4304739441	WHB 5-5H	NWNW	05	110S	200E	UTU-39223		Federal	GW	APD
4304738262	KINGS CYN 9-32E	NESE	32	100S	190E	ML-047059		State	GW	APD
4304738342	LCU 12-12H	NWSW	12	110S	200E	FEE		Fee	GW	APD
4304738378	KINGS CYN 11-32E	NESW	32	100S	190E	ML-047059		State	GW	APD
4304738690	KINGS CYN 11-36D	NESW	36	100S	180E	ML-47058		State	GW	NEW
4304738779	KC 5-36D	SWNW	36	100S	180E	ML-47058		State	GW	APD
4304738781	KC 6-32E	SENW	32	100S	190E	ML-47059		State	GW	APD
4304738782	KC 15-32E	NWSE	32	100S	190E	ML-047059		State	GW	APD
4304738786	AP 11-2J	NESW	02	110S	190E	ML-36213		State	GW	APD
4304738787	AP 13-2J	SWSW	02	110S	190E	ML-36213		State	GW	APD
4304738950	KC 13-32E	SESW	32	100S	190E	ML-047059		State	GW	APD
4304739218	KC 14-32E	SESW	32	100S	190E	ML-047059		State	GW	APD
4304739219	KC 16-32E	SESE	32	100S	190E	ML-047059		State	GW	APD
4304739222	LCU 14-12H	SESW	12	110S	200E	FEE		Fee	GW	APD
4304739315	AP 12-2J	NWSW	02	110S	190E	ML-36213		State	GW	NEW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213
2. NAME OF OPERATOR: XTO Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 1360 Roosevelt CO 84066		7. UNIT or CA AGREEMENT NAME: Undesignated
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,157' FSL & 2,158' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 11S 19E S		8. WELL NAME and NUMBER AP 11-2J
PHONE NUMBER: (435) 722-4521		9. API NUMBER: 4304738786
		10. FIELD AND POOL, OR WILDCAT: Undesignated
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy, Inc. hereby requests a one year extension of the state permit for the referenced well.

This is the first extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-29-07
By: [Signature]

NAME (PLEASE PRINT) <u>Marnie Griffin</u>	TITLE <u>Agent for XTO Energy, Inc.</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/26/2007</u>

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738786
Well Name: AP 11-2J
Location: 2 11S-19E 2,157' FSL & 2,158' FWL
Company Permit Issued to: XTO Energy, Inc.
Date Original Permit Issued: 12/21/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Signature

Date

Title: Agent

Representing: XTO Energy, Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-2613
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: ALGIERS PASS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2157' FSL & 2158' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 11S 20E		8. WELL NAME and NUMBER: AP 11-2J
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738786
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 11/2/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes a change to the casing sizes on this well as follows:

CASING PROGRAM: Surface Casing: 9.625" casing set at 2200' in a 12.25" hole filled with 8.4 ppg mud

Interval: 0-2200'	Length: 2200'	Wt: 36#	GR: J-55	Cplg: ST&C
Coll Rating (psi): 2020	Burst Rating (psi): 3.66	Jt Str (M-lbs): 394	ID (in): 8.921	Drift: 8.765
SF Coll: 2.10	SF Burst: 3.66	SF Ten: 4.97		

CEMENT PROGRAM: Surface: 9.625", 36#, J-55, ST&C casing to be set at 2200' in 12.25" hole.

LEAD: ±362 sx of Type V cement (or equivalent) typically containing accelerator and LCM.

TAIL: 225 sx of Type V cement (or equivalent) typically containing accelerator and LCM.

Total estimated slurry volume for the 9.625" surface casing is 956.5 ft3. Slurry includes 35% excess of calculated open hole annular volume to 2200'.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 11/2/2007

(This space for State use only)

COPY SENT TO OPERATOR
Date: 11-2-07
Initials: *cm*
(5/2000)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/2/07
BY: *[Signature]*
(See instructions on Reverse Side)

RECEIVED

NOV 14 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738786	AP 11-2J		NESW	2	11S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16540	11/14/2007		11/29/07		
Comments: <u>MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS

Name (Please Print)

Holly C. Perkins

Signature

Regulatory Compliance Tech

11/27/2007

Title

Date

RECEIVED

NOV 27 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR
XTO ENERGY INC.

3. ADDRESS OF OPERATOR
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2157' FSL & 2158' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 11S 19E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-36213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CO AGREEMENT NAME:
ALGIERS PASS

8. WELL NAME and NUMBER:
AP 11-2J

9. API NUMBER:
4304738786

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/14/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 12 1/4" hole on 11/14/2007 and drilled to 2185'. Ran 49 joints 9-5/8", 36#, J-55, ST&C surface casing & set @ 2154'. Cemented w/430 sx Premium cement.

Continuing to drill . . .

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE

DATE 11/27/2007

(This space for State use only)

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DEC 03 2007



Survey Report

Well Name: AP 11-2J

43-047-38786
2 11s 19e

Hint: Enter the date by the survey type for when this survey type started and that will control which surveys appear on the daily report.

Wellbores							
Wellbore Name	Deviation Survey	VS Dir (*)	Kick Off Depth (ftKB)	Kick Off Method	Lat/Long Datum	Latitude (DMS)	Longitude (DMS)
Original Hole							

Deviation Surveys					
Date	Description				
12/9/2007					
MD Tie In (ftKB)	Inclination Tie In (*)	Azimuth Tie In (*)	TVD Tie In (ftKB)	NS Tie In (ft)	EW Tie In (ft)
2,178.00	0.00	0.00	2,178.00	0.00	0.00

Survey Data										
MD (ftKB)	Incl (*)	Azm (*)	Survey Company	Bad Data	Override Calc?	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (*/100ft)
2,311.00	4.25			No	No					
2,526.00	5.00			No	No					
2,652.00	4.00			No	No					
2,778.00	4.00			No	No					
2,905.00	3.75			No	No					
3,075.00	4.25			No	No					
3,195.00	3.75			No	No					
3,414.00	3.00			No	No					
3,862.00	2.50			No	No					
4,372.00	2.00			No	No					
5,036.00	2.75			No	No					
5,930.00	1.75			No	No					
6,908.00	2.00			No	No					
7,958.00	1.00			No	No					
9,162.00	2.25			No	No					

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JAN 14 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: ALGIERS PASS
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: AP 11-2J
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2157' FSL & 2158' FWL		9. API NUMBER: 4304738786
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 11S 19E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 1/15/2008

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JAN 18 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

ALGIERS PASS		Well # 011-2J
Objective:	Drill & Complete	
First Report:	10/27/2007	
AFE:	714642	
10/27/07	MI equip & hauled pipe to loc. Welded 280' of 4" .188W X42 steel bare gas pipeline. Compl 7-4" welds. SDFWE	
10/30/07	Cont welding 480' of 4" .188W X42 steel bare gas pipeline. Cont 12-4" & 5-2" welds. Std stringing 320 of 4" .188W X42 steel bare gas pipeline on ROW. SDFN.	
10/31/07	Cont welding 760' of 4" .188W X42 steel bare gas pipeline. Cont 19-4" welds. Std stringing 920' of 4" .188W X42 steel bare gas pipeline on ROW. Std x-ray of 24-4" welds. SDFN.	
11/1/07	Cont welding 520' of 4" .188W X42 steel bare gas pipeline. Cont 15-4" welds. Cont stringing 520' of 4" .188W X42 steel bare gas pipeline on ROW. Std x-ray of 23-4" welds. SDFN.	
11/2/07	Comp welding of 4" .188W X42 steel bare gas pipeline. Compl x-ray of 5-4" welds. Compl stringing of 4" .188W X42 steel bare gas pipeline on ROW. SDWO drilling sched week of 11/05/07.	
11/9/07	Cont rpt for AFE #714642 to D&C. MIRU Larose Const. STD Const of loc pad on 10/26/07. RDMO Larose Const 11/07/07. Lined pit w/16 mil liner on 11/08/07. Susp rpts pending further activity.	
12/21/07	Wellview has drlg detail and accumulated cost.	
12/28/07	Std pre fab for 3" mtr run tie ins to the 4" .188W X42 steel bare gas pipeline. Compl bldg anchor for 4" 188W X42 steel bare gas pipeline. Compl 1-4" weld, 3-3" welds & 3-2" welds. SDFN.	
12/31/07	SDWO crew sched for week of 12/31/07.	
1/2/08	Std tying in of 3" mtr run to 4" .188WX42. Compl inst of pipeline anchor on 4" .188WX42. Std welding & inst 210' of 4" .188WX42 across loc. Comp 8-4" welds. SDF Holiday.	
1/3/08	Compl tying in of 3" mtr run to 4" .188W X42 steel gas line. Compl welding & inst 210' of 4" .188W X42 steel gas line across loc. Comp 5 - 4" welds. SDWO x-ray & PT sched for week of 01/07/08.	
1/10/08	Compl bldg 1 - 3", 3' .188W X42 bare steel spool piece to tie into the 3" mtr run to the 4" X42 .188W steel gas line. Compl 2 - 3" welds.	
1/11/08	SDWO PT & x-ray sched for week of 01/14/08.	

UINTAH**AP 11-2J**

LOCATION : NESW, Sec 2, T11S, R19E
CONTRACTOR: Frontier Drilling, 6
WI %:
AFE#: 714642
API#: 43047387860000
DATE FIRST RPT: 11/16/2007

DATE: 11/16/2007

OPERATION:

DFS: -22

MW:

WOB:

DMC:

TIME DIST:

Footage Made:

VISC:

RPM:

CMC:

Measured Depth:

DWC:

287,691.00

CWC:

287,691.00

(30.00) Drill 2185' of 12 1/4" Hole.. (1.00) Circulate.. (3.00) TOOH LD Pipe.. (3.00) PU & Run 2154.4' of 9 5/8" Surface Casing.. (6.50) Cement Surface Casing From 2178.4' to Surface. RDMO..

DATE: 12/7/2007

OPERATION: RIGGING UP

DFS: -1

MW:

WOB:

DMC:

TIME DIST:

Footage Made:

VISC:

RPM:

CMC:

Measured Depth:

DWC:

21,778.00

CWC:

309,469.00

(24.00) MI&RU.

DATE: 12/8/2007

OPERATION: P/U BHA & D.P.

DFS: 0

MW:

WOB:

DMC:

TIME DIST:

Footage Made: 0

VISC:

RPM:

CMC:

Measured Depth: 2,178

DWC:

45,353.00

CWC:

354,822.00

(12.00) FINISH RIGGING UP. (4.00) NIPPLE UP BOP. (4.50) PRESS. TEST BOP & CHOKE T/3000# - ANNULAR & SURF. CSG. 1500#. (2.50) PICK UP BHA & D.P..

DATE: 12/9/2007

OPERATION: DRILLING @ 3060'

DFS: 1

MW:

WOB:

DMC:

TIME DIST:

Footage Made: 882

VISC:

RPM:

CMC:

Measured Depth: 3,060

DWC:

34,270.00

CWC:

389,092.00

(2.00) P/U D.P.. (2.00) DRILL CMT. & FLOAT EQ. T/2178'. (2.00) DRILL F/2178' T/2349'. (0.50) SURVEY @ 2311' 4 1/4 Deg.. (3.00) DRILL F/2349' T/2636'. (0.50) SURVEY @ 2526' 5 Deg.. (0.50) RIG SERVICE. (3.50) DRILL F/2636' T/2732'. (0.50) SURVEY @ 2652' 4 Deg.. (2.50) DRILL F/2732' T/2858'. (0.50) SURVEY @ 2778' 4 Deg.. (3.50) DRILL F/2858' T/2985'. (0.50) SURVEY @ 2905' 3 3/4 Deg.. (2.50) DRILL F/2985' T/3060'.

DATE: 12/10/2007

OPERATION: DRILLING @ 3909'

DFS: 2

MW:

WOB:

DMC:

TIME DIST:

Footage Made: 849

VISC:

RPM:

CMC:

Measured Depth: 3,909

DWC:

35,627.00

CWC:

424,719.00

(2.50) DRILL F/3060' T/3144'. (0.50) RIG SERVICE. (5.50) TRIP FOR SURVEY TOOL (WIRE BROKE). (4.00) DRILL F/3144' T/3271'. (0.50) SURVEY @ 3195' 3 3/4 Deg.. (4.50) DRILL F/3271' T/3494'. (0.50) SURVEY @ 3414' 3 Deg.. (6.00) DRILL F/3494' T/3909'.

DATE: 12/11/2007

OPERATION: DRILLING @ 5687'

DFS: 3

MW:

WOB:

DMC:

TIME DIST:

Footage Made: 1,778

VISC:

RPM:

CMC:

Measured Depth: 5,687

DWC:

49,881.00

CWC:

474,600.00

(1.00) DRILL F/3909' T/3972'. (0.50) SURVEY @ 3862' 2 1/2 Deg.. (5.50) DRILL F/3972' T/4482'. (0.50) RIG SERVICE. (0.50) SURVEY @ 4372' 2 Deg.. (6.50) DRILL F/4482' T/5148'. (0.50) SURVEY @ 5036' 2 3/4 Deg.. (9.00) DRILL F/5148' T/5687'.

DATE: 12/12/2007

OPERATION: DRILLING @ 7052'

DATE: 12/20/2007
OPERATION: CLEAN MUD TANKS
DFS: 12 Footage Made: 0 Measured Depth: 10,100
MW: 9.1 VISC: 41
WOB: 0 RPM: 0
DMC: CMC: DWC: 252,832.00 CWC: 1,142,705.00
TIME DIST: (3.00) LAY DOWN D.P. & D.C.. (7.50) R/U/ WEATHERFORD & RAN 232 JTS. 5 1/2" 17# I-80 10,090'. (2.00) CIRC.OUT
GAS. (3.50) WAIT ON HALLIBURTON. (4.00) R/U HALLIBURTON & CMT. LEAD = 215 SK HIGHFILL WT. 11.6 YIELD 3.12
TAIL = 1060 SK LIGHT WT. 13.0 YIELD 1.75 - DROP PLUG 7 DISP. WITH 233 BBL 3% KCL WATER - PLUG BUMPED
FLOATS HELD - HAD FULL RET.. (3.00) NIPPLE DOWN & CLEAN MUD TANKS.

DATE: 12/21/2007
OPERATION: RIGGING DOWN
DFS: 13 Footage Made: 0 Measured Depth: 10,100
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 21,778.00 CWC: 1,164,483.00
TIME DIST: (24.00) RIG RELEASED @ 6:00 AM 12/20/2007 RIG DOWN & PREPAIR TO MOVE TO RBU 11-17 E.

HALLIBURTON

Cementing Job Summary

115 RE 2 *The Road to Excellence Starts with Safety*

Sold To #: 301599	Ship To #: 2618011	Quote #:	Sales Order #: 5551429
Customer: XTO ENERGY INC		Customer Rep: SEELEY, SCOTT	
Well Name: AP	Well #: 11-2J	API/UWI #: 4304738786	
Field: NATURAL BUTTES	City (SAP): UNKNOWN	County/Parish: Uintah	State: Utah
Contractor: Frontier Drilling	Rig/Platform Name/Num: Frontier 6		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: KRUGER, ROBERT	Srvc Supervisor: BROWNELL, BRIAN	MBU ID Emp #: 301514	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROWNELL, BRIAN Joseph	7.0	301514	COWGER, KEVIN Robert	7.0	418132	GUNN, CAMERON S	7.0	397216
MCCLURE, PATRICK R	7.0	412722	MOORE, JACK	7.0	434804			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10804559	60 mile	10825433	60 mile	10829090	60 mile	10925544	60 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12-19-07	3	3	12-20-07	4	4			
TOTAL			Total is the sum of each column separately					

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD)	From	To
				BHST	10000. ft				
				158 degF					
				Job Depth TVD	10000. ft				
				Wk Ht Above Floor	3. ft				
				Deparated Loc	20 - Dec - 2007	04:00			

Job Times

Date	Time	Time Zone
19 - Dec - 2007	12:00	MST
19 - Dec - 2007	21:00	MST
19 - Dec - 2007	23:31	MST
20 - Dec - 2007	02:17	MST
20 - Dec - 2007	04:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8 5/8" SURFACE CASING	Used		8.625	7.921	32.		J-55		2208.		
7 7/8" Open Hole				7.875					10010.		
5 1/2" Production	Used		5.5	4.892	17.				10000.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	5.5	1	HWE
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

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FEB 04 2008

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)	50.00	bbl	8.4	.0	.0	5.0	
2	3% KCL Water		10.00	bbl	8.48	.0	.0	5.0	
3	Lead Cement	HIGHFILL CEMENT - SBM (17579)	215.0	sacks	11.6	3.12	17.83	5.0	17.83
	17.804 Gal	FRESH WATER							
4	Tail Cement	HALLIBURTON LIGHT PREMIUM PLUS - SBM (14241)	1060.0	sacks	13.	1.75	9.06	5.0	9.06
	3 %	POTASSIUM CHLORIDE 7% (100001585)							
	1 %	ECONOLITE (100001580)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	0.2 %	HR-5, 50 LB SK (100005050)							
	9.06 Gal	FRESH WATER							
5	CLAFIX II		0.00	Gal	8.48	.0	.0	5.0	
Calculated Values			Pressures			Volumes			
Displacement	233	Shut In: Instant		Lost Returns	NO	Cement Slurry	450	Pad	
Top Of Cement	1800	5 Min		Cement Returns	NO	Actual Displacement	233	Treatment	
Frac Gradient		15 Min		Spacers	50	Load and Breakdown		Total Job	733
Rates									
Circulating	7	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	44.56 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct									
Customer Representative Signature									

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML36213
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2157' FSL & 2158' FWL		8. WELL NAME and NUMBER: AP 11-2J
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 11S 19E S		9. API NUMBER: 4304738786
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: MESAVERDE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY DRILLING REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 01/01/2008 to 01/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE 	DATE 2/5/2008

(This space for State use only)

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FEB 08 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

ALGIERS PASS

Well # 011-02J

Objective: Drill & Complete**First Report:** 10/27/2007**AFE:** 714642

1/2/08 Std tying in of 3" mtr run to 4" .188WX42. Compl inst of pipeline anchor on 4" .188WX42. Std welding & inst 210' of 4" .188WX42 across loc. Comp 8-4" welds. SDF Holiday.

1/3/08 Compl tying in of 3" mtr run to 4" .188W X42 steel gas line. Compl welding & inst 210' of 4" .188W X42 steel gas line across loc. Comp 5 - 4" welds. SDWO x-ray & PT sched for week of 01/07/08.

1/10/08 Compl bldg 1 - 3", 3' .188W X42 bare steel spool piece to tie into the 3" mtr run to the 4" X42 .188W steel gas line. Compl 2 - 3" welds.

1/11/08 SDWO PT & x-ray sched for week of 01/14/08.

1/22/08 Rpt for AFE # 714642 to D&C. MI build pads for sep/dehy combo unit, tk & mtr. Set 12' x 15' BET O tk (SN 0631) w/500K htr & 12' x 15' BET wtr tk (SN0628) w/500k htr. Set 3 ph Pessco sep/dehy combo unit w/pre htr w/250k heater & 16" X 8'4" sep (SN 206632) & 16" x 14' absorber tower (SN 102411) & dehy w/125k htr. Build pad & set 3" sales mtr run w/Daniels Simplex w/600 psi flgs. Run 2" sch 80 TBE bare pipe fr/WH to combo unit & fr/combo unit to prod tk. Run 2" ln fr/combo unit to sales mtr. Run 1/2" steel tbg for heat tr to tk & WH. Inst tk containment ring 44" x 52' x 16 ga painted Carlsbad Tan. Ins & tin flw ln & tk ln. Susp rept pending further activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2157' FSL & 2158' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 11S 19E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-36213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
AP 11-2J

9. API NUMBER:
4304738786

10. FIELD AND POOL, OR WILDCAT:
UNDESIGNATED

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: FEB'08 MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON

TITLE OFFICE CLERK

SIGNATURE

Dolena Johnson

DATE

3/1/2008

RECEIVED

(This space for State use only)

MAR 05 2008

DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

ALGIERS PASS	Well # 011-02J	
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Objective: Drill & Complete

First Report: 10/27/2007

AFE: 714642

2/22/08 Compl PT for 8 hours @ 850 psig on 2/7/08. PT good.

2/29/08 Cont rpt for AFE # 714642 to D&C. MIRU Casedhole Solutions WLU. RIH w/GR/CC/CBL logging t/s. Tgd fill @ 10,014'. PBTD @ 10,014'. Run CBL under 750 psig fr/10,005' - 1700' FS. Log indic TOC @ 1900'. POH & LD logging t/s. RU pmp trk. PT csg & frac vlv to 5000 psig (OK). (Proposed stage #1 perfs fr/9,888' - 10,018' & fill @ 10,014'.) POH & LD logging t/s. RDMO WLU. SWI & WO CTU for CO.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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MESA VERDE

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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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NAME (PLEASE PRINT) DOLENA JOHNSON

TITLE OFFICE CLERK

SIGNATURE

Dolena Johnson

DATE 4/3/2008

(This space for State use only)

RECEIVED
APR 09 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

ALGIERS PASS	Well # 011-02J
---------------------	-----------------------

Objective: Drill & Complete**First Report:** 10/27/2007**AFE:** 714642

3/4/08 SICIP 0 psig. MIRU Temples WS #2. ND frac vlv, NU BOP. TIH w/4-3/4" rock tooth bit, BS & 305 jts of 2-3/8", 4.7#, J-55, EUE, 8rd tbq. Tgd @ 10,009', RU pwr swivel, estb circ w/rig pmp. CO cmt to 10,015', found rubber from wiper plg in rtms. Circ well cln, std bk 4 jts. SWI & SDFN. (Proposed stage #1 perfs fr/9,888' - 10,018' & PBDT @ 10,042'.)

3/5/08 RU pwr swivel, estb circ w/rig pmp. Cont to DO cmt fr/10,015' to 10,072', circ well cln. TOH w/307 jts of tbq & LD bit. PT csg to 5000 psig, hld gd. MIRU Casedhole Solutions WLU. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #1 intv fr/9,888' - 9,908', 9,922' - 9,935', 9,948' - 9,954' & 10,008' - 10,018' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 151 holes). POH & LD perf guns. RDMO WLU. PU and TIH w/Weatherford RBP and pkr & 220 jts of 2-3/8" tbq, EOT @ 7,220'. SWI & SD.

3/6/08 SITP 0 psig, SICIP 2100 psig. Bd well. Cont to TIH w/88 jts tbq. Set & PT RBP @ 10,030'. Rlsd pkr & PUH. Set pkr @ 9,983'. MIRU HES, BD perfs fr/10,008' - 10,018' w/trtd 2% KCL wtr. Pressure communicated behind the pkr fr/upr set of perfs. Rls pkr & PUH to 9,852'. Set & PT pkr to 2500 psig, hld gd. Rlsd & TIH w/pkr to 10,018', spotd 3 bbls of 7-1/5% NEFE HCL ac over perfs. PUH & set pkr @ 8795', pmp away a ttl of 750 gals 7-1/2% NEFE HCL ac @ 3 BPM @ 5100 psig. SWI & SDFN.

3/7/08 SITP 2100 psig, SICIP 0 psig. WO HES 3 hrs. RU HES std ac job, pmpd 24 bbls of 7-1/2% NEFE HCL and 63 - 7/8" Bio-BS. HES unable to pull ac off of transport. Over flushed ac w/trtd 2% KCL wtr, surged off balls and WO ac for 5 more hrs. A. well dwn 2-3/8" tbq w/pkr @ 8795', treating Castle Gate perfs fr/9,888' - 10,018' w/3000 gals of 7-1/2% NEFE HCL ac & 227- 7/8" Bio-BS @ 3.4 bpm & AIP of 4100 psig. Pr ball action. Over fshd to btm perf w/3 bbls of trtd 2% KCL wtr. ISIP 3,007 psig, 5" 2,811 psig, 10" 2,792 psig, 15" 2,777. SWI & SDFN. 179 BLWTR.

3/8/08 SITP 2100 psig, SICIP 0 psig. CG perfs isolated w/pkr @ 8,795' & RBP @ 10,030'. OWU & flwd for 5 hrs on a 2" ck. FCP 2100 - 0 psig. Recd 87 BLW, cln smpls. RU swb tls. BFL @ surface, S. 0 BO, 64 BLW, 14 runs, 5 hrs, FFL 3700' FS. FTP 0 psig, SICIP 0 psig. Fld smpls showed cln ac wtr. RD swb tls & SWIFPB. SDFWE. CG perfs fr/9,888' - 10,018'. 28 BLWTR.

Swab	Zone:	CASTLE GATE			Top Interval:	9,888	Bottom Interval:	10,018
	Event Desc:	SWAB						
		Swab	Beg	BBLs				
	Time	Runs	FL	Rec	Comments			
	12:15:00 PM	1	1,100	5	BFL @ 1,100'. Cln ac wtr.			
	12:30:00 PM	12	2,300	55	BFL @ 1,100'. Cln ac wtr.			
	4:50:00 PM	1	3,700	4	FFL @ 3,700'. Cln ac wtr.			
			Ttl Bbls:	64				

3/10/08 SITP 1600 psig, SICIP 0 psig. Bd tbq, 2" ck, no fld recy. RU swb tls. BFL 1300' FS. S. 0 BO, 54 BLW, 20 runs, 8.5 hrs, FFL 9000' FS. FTP 0 psig, SICIP 0 psig. Fld smpls showed cln wtr. RD swb tls & SWI, SDFN. CG perfs fr/9,888' - 10,018'. Corr pkr dpth @ 9,795'. 0 BLWTR.

Swab	Zone:	CASTLE GATE			Top Interval:	9,888	Bottom Interval:	10,018
	Event Desc:	SWAB						
		Swab	Beg	BBLs				
	Time	Runs	FL	Rec	Comments			
	8:00:00 AM	1	1,300	7	BFL @ 1,300'.			
	8:30:00 AM	18	2,300	46	Gas show, blew cups, pulled 100' of fl.			
	4:30:00 PM	1	9,000	1	FFL @ 9,000'.			
			Ttl Bbls:	54				

3/12/08 FCP 200 psig. Pmp 140 bbls of trtd 2% KCL wtr & fill well. TIH w/4-3/4" cone bit, 4-3/4" strg mill & 278 jts 2-3/8" tbq. RU pwr swivel & estb circ w/rig pmp dwn 2-3/8" tbq & out 5-1/2" csg. CO remainder of CBP (CBP was @ 9,325') & 166' of sd fill w/5 jts 2-3/8" tbq fr/9,180' - 9,346'. MV perfs fr/9,294' - 9,330', PBDT @ 9,374'. Had no sd or CBP rets to surf while CO well. Ppd 3 sweeps back to back dwn tbq of 1 gal EZ mud followed by 10 bbls of trtd 2% KCL. Circ sweeps dwn 2-3/8" tbq & out 5-1/2" csg w/300 bbls of trtd 2% KCL wtr. Had gd sd recy in sweeps. Lost a ttl of 450 BLW today. TOH w/20 jts 2-3/8" tbq. SDFN. SITP 1400 psig, SICIP 0 psig. BD tbq & RU w/swb tls. BFL 2800' FS. S. 0 BO, 108 BLW, 22 runs, 9.5 hrs, FFL 6800' FS. FTP 0 psig, SICIP 0 psig. Fld smpls showed cln wtr. RD swb tls & SWI & SDFN. CG perfs fr/9,888' - 10,018'. 0 BLWTR.

Swab **Zone:** CASTLE GATE

Event Desc:	FLOW BACK		Top Interval:	9,888	Bottom Interval:	10,018
	Swab	Beg	BBLs			
Time	Runs	FL	Rec	Comments		
7:30:00 AM	1	2,800	6	BFL @ 2,800'. Cln wtr.		
7:50:00 AM	20	3,600	98	Acid wtr, Blew cups.		
5:00:00 PM	1	6,800	4	FFL @ 6,800'. Cln wtr.		
		Ttl Bbls:	108			

3/13/08 FCP 200 psig. Pmp 140 bbls of trtd 2% KCL wtr & fill well. TIH w/4-3/4" cone bit, 4-3/4" strg mill & 278 jts 2-3/8" tbg. RU pwr swivel & estb circ w/rig pmp dwn 2-3/8" tbg & out 5-1/2" csg. CO remainder of CBP (CBP was @ 9,325') & 166' of sd fill w/5 jts 2-3/8" tbg fr/9,180' - 9,346'. MV perfs fr/9,294' - 9,330', PBTD @ 9,374'. Had no sd or CBP rets to surf while CO well. Ppd 3 sweeps back to back dwn tbg of 1 gal EZ mud followed by 10 bbls of trtd 2% KCL. Circ sweeps dwn 2-3/8" tbg & out 5-1/2" csg w/300 bbls of trtd 2% KCL wtr. Had gd sd recy in sweeps. Lost a ttl of 450 BLW today. TOH w/20 jts 2-3/8" tbg. SDFN. SITP 1400 psig, SICP 0 psig. BD tbg & RU w/swb tls. BFL 2800' FS. S. 0 BO, 108 BLW, 22 runs, 9.5 hrs, FFL 6800' FS. FTP 0 psig, SICP 0 psig. Fld smpls showed cln wtr. RD swb tls & SWI & SDFN. CG perfs fr/9,888' - 10,018'. 0 BLWTR.

Swab	Zone:	CASTLE GATE				
Event Desc:	SWAB		Top Interval:	9,888	Bottom Interval:	10,018
	Swab	Beg	BBLs			
Time	Runs	FL	Rec	Comments		
7:40:00 AM	1	4,200	4	BFL @ 4,200'. Cln wtr.		
8:00:00 AM	18	4,500	63	Poured rope socket.		
4:50:00 PM	1	5,200	4	FFL @ 5,200'.		
		Ttl Bbls:	71			

3/14/08 SITP 800 psig, SICP 0 psig. Bd tbg & rlsd pkr. TOH w/20 jts tbg. NU & spotd sc inhibitor @ 9800'. Contd TOH & LD 314 jts 2-3/8" tbg. MIRU WLU. RIH & set 5-1/2" CIBP @ 9870'. Castle Gate perfs fr/9,888' - 10,018'. RIH & dump bail 10' cmt abv plg. RIH w/blr & bld 9 gal 15% HCL ac across perf interval. RIH w/3-3/8" perf guns loaded w/Titan 25 gram chrgs. 0.41" EHD. Perf stg #1 fr/9818' - 9828' w/3 SPF. POH & LD perf guns. RDMO WLU. NU & BD perfs @ 3,300 psig, EIR of 2 BPM @ 3600 psig w/5 bbls treated 2% KCl wtr. SWI & RDMO pmp trk. SDFN. 5 BLWTR. Rpts suspended until further activity.

3/22/08 SICP 950 psig. Held safety mtg & PT all surface lines to 8,000 psig, held gd. W/CIBP set @ 9,870', and MV stg #1 perforated w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs, fr/9,818' - 9,828' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 31 holes). BD MV stg #1 perfs w/2% KCL wtr and EIR. A. MV perfs fr/9,818' - 9,828' w/650gals of 7-1/2% NEFE HCL ac & 47 Bio-balls @ 12 BPM dwn 5-1/2" csg. ISIP 3,657 psig, 5" 3,414 psig, 10" 3,325 psig. Surge balls off perfs & wait 20". Frac'd MV stg #1 perfs fr/9,818' - 9,828', dwn 5-1/2" csg w/18,878 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 34,900 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 4,153 psig, 5" SIP 3,590 psig. Used 50 tons of CO2, 450 BLWTR (stg 1). RIH & set 10K CBP @ 9,780'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #2 intv fr/9,619' - 9,626', 9,654' - 9,661', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 44 holes). POH & LD perf guns. Unable to BD perfs, RIH w/dump blr & spotd 9 gals of 7-1/2% HCL over perfs @ 9,654' - 9,619', POH & LD blr. BD MV stg #2 perfs w/2% KCL wtr and EIR. A. MV perfs fr/9,619' - 9,661' w/900gals of 7-1/2% NEFE HCL ac & 66 Bio-balls @ 12 BPM dwn 5-1/2" csg. ISIP 3,172 psig, 5" SIP 3,149 psig, 10" SIP 3,105 psig. Surge balls off perfs, wait 20". Frac'd MV stg #2 perfs fr/9,619' - 9,661', dwn 5-1/2" csg w/31,661 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 55,000 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,256 psig, 5" SIP 3,080 psig. Used 74 tons of CO2, 754 BLWTR (stg 2). RIH & set CBP @ 9,520'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #3 intv fr/9,219' - 9,224', 9,252' - 9,255', 9,292' - 9,294' & 9,347' - 9,357' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 64 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr and EIR. A. MV perfs fr/9,219' - 9,357' w/1250 gals of 7-1/2% NEFE HCL ac & 96 Bio-balls @ 12 BPM dwn 5-1/2" csg. ISIP 3,415 psig, 5" SIP 3,376 psig, 10" SIP 3,279 psig. Surge balls off perfs, wait 20". Frac'd MV stg #3 perfs fr/9,219' - 9,357', dwn 5-1/2" csg w/33,061 gals wtr, 70Q CO2 fld (Pure Gel 3), 2% KCl wtr carrying 66,000 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,681 psig, 5" SIP 3,323 psig, used 88 tons of CO2, 787 BLWTR (stg 3). SWI & SDFWE. 1991 BLWTR Ttl.

3/25/08 SITP 950 psig, SICP 2900 psig. Held safety mtg & PT all surface lines to 8,000 psig, held gd. RIH & set 10K CBP @ 9,190'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stg #5 intv fr/9,033' - 9,035', 9,042' - 9,044', 9,068' - 9,071', 9,078' - 9,081', 9,087' - 9,090', 9,096' - 9,100' & 9,150' - 9,152' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 64 holes). BD MV stg #5 perfs w/2% KCL wtr and EIR. A. MV perfs fr/9,033' - 9,152' w/1200 gals of 7-1/2% NEFE HCL ac & 96 Bio-balls @ 12 BPM dwn 5-1/2" csg. ISIP 3,120 psig, 5" 2,952 psig, 10" 2,875 psig, surge balls off perfs, wait 20". Frac'd MV stg #5 perfs fr/9,033' - 9,152', dwn 5-1/2" csg w/37,571 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 109,000 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,263 psig, 5" SIP 2,878 psig. Used 148 tons of CO2, 895 BLWTR (stg 5). RIH & set 10K CBP @ 8,180'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #6 intv fr/7,838' - 7,841', 7,890' - 7,900', 7,967' - 7,970', 7,976' - 7,978' & 7,990' - 7,992' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 65 holes). POH & LD perf guns. BD MV stg #6 perfs w/2% KCL wtr and EIR. A. MV perfs fr/7,838' - 7,992' w/1,250 gals of 7-1/2% NEFE HCL ac & 98 Bio-balls @ 12 BPM dwn 5-1/2" csg. ISIP 3,235 psig, 5" 2,673 psig, 10" 2,584 psig, surge balls off perfs, wait 20". Frac'd MV stg #6 perfs fr/7,828' - 7,992', dwn 5-1/2" csg w/37,581 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 119,000 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,345 psig, 5" SIP 3,130 psig. Used 156 tons of CO2, 895 BLWTR (stg 6). SWI & SDFN. RDMO HES frac equip. 3781 BLWTR ttl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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Attached is XTO Energy's monthly report for the period of 04/01/2008 thru 04/30/2008.

NAME (PLEASE PRINT) JENNIFER HEMBRY

TITLE FILE CLERK

SIGNATURE

DATE 5/2/2008

(This space for State use only)

RECEIVED
MAY 08 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

ALGIERS PASS	Well # 011-02J	CASTLE GATE
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Objective: Drill & Complete**First Report:** 10/27/2007**AFE:** 714642

4/12/08 SICP 1600 psig. MIRU Casedhole Solutions WLU and HES. RIH & set CBP @ 7,710', PT plg to 5000 psig. Gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #7 intvs fr/7,472' - 7,480', 7,646' - 7,650' & 7,654' - 7,661' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 60 holes). POH & LD perf guns. Hold safety mtg & PT surf lines to 7000 psig. BD MV stg #7 perfs w/2% KCl wtr & EIR. A. MV perfs fr/7,472' - 7,661' w/1,200 gals of 7-1/2% NEFE HCL ac and 90 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 2,751 psig, 5" SIP 2,476 psig, 10" SIP 2,317, (Gd ball action) surge balls off perfs & SD 20". Frac'd MV stg #7 perfs fr/7,472' - 7,661', dwn 5-1/2" csg w/19,198 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 51,738 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,418 psig, 5" SIP 3,274 psig. Used 939 mscf of N2, 666 BLWTR (stg 7). RIH & set CBP @ 7,220', PT plg to 5000 psig. Gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #8 intv fr/7,045' - 7,056' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 34 holes). POH & LD perf guns. BD UB stg #8 perfs w/2% KCl wtr & EIR. A. MV perfs fr/7,045' - 7,056' w/700 gals of 7-1/2% NEFE HCL ac & 51 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 5,618 psig, 5" SIP 2,508' psig, 10" SIP 2,188 psig, (Gd ball action) surge balls off perfs & SD 20". Frac'd MV stg #8 perfs fr/7,045' - 7,056' dwn 5-1/2" csg w/14,864 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 37,570 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,471 psig, 5" SIP 3,298 psig. Used 581 mscf of N2, 551 BLWTR (stg 8). RIH & set CBP @ 6,330'. PT plg to 5000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #9 intvs fr/5,752' - 5,757' & 6,075' - 6,081' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 35 holes). POH & LD perf guns. BD CW stg #9 perfs w/2% KCl wtr & EIR. A. CW perfs fr/5,752' - 6,081' w/700 gals of 7-1/2% NEFE HCL ac & 53 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 2,060 psig, 5" SIP 1,932 psig, 10" SIP 1,817, (Poor ball action) surge balls off perfs & SD 20". Frac'd MV stg #9 perfs fr/5,752' - 6,081' dwn 5-1/2" csg w/21,924 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 39,168 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,579 psig, 5" SIP 3,195 psig. Used 579 mscf of N2, 411 BLWTR (stg 9). SWI for 4 hrs. RDMO Casedhole Solutions & HES. OWU @ 12:00 a.m. w/SICP 3150 psig. FCP 2200 psig. F. 0 BO, 64 BLW, 5 hrs, 12/64 ck. Rets of wtr & N2. 5345 BLWTR ttl.

Flow

Zone: CASTLE GATE**Event Desc:** FLOW BACK**Top Interval:** 5,752**Bottom Interval:** 6,081

	Avg	Choke	BBLs	
Time	Press	Size	Rec	Comments
12:00:00 AM	3,150	12/64	0	OWU on 12/64 ck.
1:00:00 AM	3,000	12/64	18	
2:00:00 AM	2,750	12/64	13	
3:00:00 AM	2,500	12/64	11	
4:00:00 AM	2,300	12/64	12	
5:00:00 AM	2,200	12/64	10	

Ttl Bbls: 64

4/13/08 FCP 2000 psig. 550 psig. F. 0 BO, 188 BLW, 24 hrs, FCP 2000 - 550 psig, 12/64 ck. Rets of wtr, N2, gas & lt sd. 5157 BLWTR.

Flow

Zone: CASTLE GATE**Event Desc:** FLOW BACK**Top Interval:** 5,752**Bottom Interval:** 6,081

	Avg	Choke	BBLs	
Time	Press	Size	Rec	Comments
6:00:00 AM	2,000	12/64	9	Fld, gas & lt sd.
7:00:00 AM	1,600	12/64	10	Fld, gas & lt sd.
8:00:00 AM	1,400	12/64	8	Fld, gas & lt sd.
9:00:00 AM	1,200	12/64	11	Fld, gas & lt sd.
10:00:00 AM	1,200	12/64	10	Fld, gas & lt sd.
11:00:00 AM	1,100	12/64	9	Fld, gas & lt sd.
12:00:00 PM	1,030	18/64	8	Fld, gas & lt sd.
1:00:00 PM	1,000	18/64	9	Fld, gas & lt sd.
2:00:00 PM	950	18/64	8	Fld, gas & lt sd.
3:00:00 PM	800	18/64	8	Fld, gas & lt sd.
4:00:00 PM	750	18/64	9	Fld, gas & lt sd.
5:00:00 PM	750	18/64	8	Fld, gas & lt sd.
6:00:00 PM	775	18/64	10	Fld, gas & lt sd.
7:00:00 PM	800	18/64	5	Fld, gas & lt sd.

8:00:00 PM	750	18/64	4	Fld, gas & lt sd.
9:00:00 PM	700	18/64	7	Fld, gas & lt sd.
10:00:00 PM	650	18/64	8	Fld, gas & lt sd.
11:00:00 PM	600	18/64	9	Fld, gas & lt sd.
12:00:00 AM	580	18/64	8	Fld, gas & lt sd.
1:00:00 AM	550	18/64	7	Fld, gas & lt sd.
2:00:00 AM	560	18/64	10	Fld, gas & lt sd.
3:00:00 AM	550	18/64	5	Fld, gas & lt sd.
4:00:00 AM	550	18/64	4	Fld, gas & lt sd.
5:00:00 AM	550	18/64	4	Fld, gas & lt sd.

Ttl Bbls: 188

4/23/08 SICP 1100 psig. MIRU CTU. PT CT & surf equip to 5000 psig. Attd to RIH w/4-1/2" bull nose mill, motor assy & CT . Frac vlv would not opn. Call out Wellhead Inc & repair vlv. SWI & SDFN. 5123 BLWTR.

Flow

Zone: MV/WSTC

Event Desc: FLOW BACK

Top Interval: 5,752

Bottom Interval: 6,081

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
6:00:00 AM	560	18/64	3	Very little fld, lt sd.
7:00:00 AM	550	18/64	2	Very little fld, lt sd.
8:00:00 AM	550	18/64	2	Very little fld, lt sd.
9:00:00 AM	550	18/64	1	Very little fld, lt sd.
10:00:00 AM	560	18/64	2	Very little fld, lt sd.
11:00:00 AM	550	18/64	1	Very little fld, lt sd.
12:00:00 PM	570	18/64	1	Very little fld, lt sd.
1:00:00 PM	530	18/64	2	Very little fld, lt sd.
2:00:00 PM	525	18/64	1	Very little fld, lt sd.
3:00:00 PM	520	18/64	1	Very little fld, lt sd.
4:00:00 PM	550	18/64	1	Very little fld, lt sd.
5:00:00 PM	540	18/64	1	Very little fld, lt sd.
6:00:00 PM	535	18/64	1	Very little fld, lt sd.
7:00:00 PM	540	18/64	1	Very little fld, lt sd.
8:00:00 PM	560	18/64	1	Very little fld.
9:00:00 PM	540	18/64	1	Very little fld.
10:00:00 PM	560	18/64	1	Very little fld.
11:00:00 PM	540	18/64	2	Very little fld.
12:00:00 AM	550	18/64	1	Very little fld.
1:00:00 AM	550	18/64	1	Very little fld.
2:00:00 AM	545	18/64	2	Very little fld.
3:00:00 AM	550	18/64	1	Very little fld.
4:00:00 AM	540	18/64	2	Very little fld.
5:00:00 AM	550	18/64	1	SWI & WO rig.

Ttl Bbls: 33

4/24/08 SICP 1800 psig. CTU on loc, PT CT & surf equip to 5000 psig. RIH w/4-1/2" bull nose mill, motor assy & 2" CT. DO CBPs @ 6330', 7220', 7710', 8180' & 9190'. CO sd to CBP @ 9520'. Circ cln. POH w/CT, motor assy & mill. SDFN. 8:00 p.m. turn well over to flw crew. F. perfs fr/5752'- 9357' overnight. FCP 1450 psig. F. 0 BO, 118 BLW, 9 hrs, FCP 700 - 1450, psig, 18/64" ck. Rets of gas, wtr & lt sd. 5005 BLWTR.

Flow

Zone: MV/WSTC

Event Desc: FLOW BACK

Top Interval: 5,752

Bottom Interval: 9,357

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
8:00:00 PM	700	18/64	0	Reduce ck after CO.
9:00:00 PM	1,350	18/64	14	Gas, wtr & lt sd.
10:00:00 PM	1,400	18/64	13	Gas, wtr & lt sd.

11:00:00 PM	1,400	18/64	13	Gas, wtr & lt sd.
12:00:00 AM	1,400	18/64	14	Gas, wtr & lt sd.
1:00:00 AM	1,400	18/64	11	Gas, wtr & lt sd.
2:00:00 AM	1,450	18/64	12	Gas, wtr & lt sd.
3:00:00 AM	1,450	18/64	14	Gas, wtr & lt sd.
4:00:00 AM	1,450	18/64	13	Gas, wtr & lt sd.
5:00:00 AM	1,450	18/64	14	Gas, wtr & lt sd.

Ttl Bbls: 118

4/25/08 FCP 1800 psig. CTU on loc, PT CT & surf equip to 5000 psig. RIH w/4-1/2" bull nose mill, motor assy & CT. DO CFPs @ 9520' & 9780'. CO sd to CIBP @ 9860'. Circ cln. POH w/CT, motor assy & mill. RDMO CTU & tst manifold. 1:00 p.m. turn well over to flw crew. Flwg WA/MV perfs fr/ 5752'- 9828'. FCP 1400 psig. F. 0 BO, 258 BLW, 16 hrs, FCP 1300 - 1500,psig, 18/64" ck. Rets of gas, wtr & lt sd. 4747 BLWTR.

Flow

Zone: CASTLE GATE

Event Desc: Flow Back

Top Interval: 5,752

Bottom Interval: 9,828

Time	Avg Press	Choke Size	BBLS Rec	Comments
1:00:00 PM	1,400	18/64	0	Reduce ck after CO.
2:00:00 PM	1,375	18/64	15	Gas, wtr & lt sd.
3:00:00 PM	1,350	18/64	14	Gas, wtr & lt sd.
4:00:00 PM	1,325	18/64	15	Gas, wtr & lt sd.
5:00:00 PM	1,300	18/64	14	Gas, wtr & lt sd.
6:00:00 PM	1,275	18/64	12	Gas, wtr & lt sd.
7:00:00 PM	1,250	18/64	14	Gas, wtr & lt sd.
8:00:00 PM	1,250	18/64	15	Gas, wtr & lt sd.
9:00:00 PM	1,255	18/64	14	Gas, wtr & lt sd.
10:00:00 PM	1,300	18/64	27	Gas, wtr & lt sd.
11:00:00 PM	1,500	18/64	20	Gas, wtr & lt sd.
12:00:00 AM	1,400	18/64	15	Gas, wtr & lt sd.
1:00:00 AM	1,300	18/64	15	Gas, wtr & lt sd.
2:00:00 AM	1,300	18/64	13	Gas, wtr & lt sd.
3:00:00 AM	1,300	18/64	20	Gas, wtr & lt sd.
4:00:00 AM	1,300	18/64	15	Gas, wtr & lt sd.
5:00:00 AM	1,300	18/64	15	Gas, wtr & lt sd.

Ttl Bbls: 253

4/26/08 FCP 1275 psig. F. 0 BO, 298 BLW, 24 hrs, FCP 1275 - 1200,psig, 18/64" ck. Rets of gas, wtr & lt sd. 4449 BLWTR.

Flow

Zone: MV/WSTC

Event Desc: FLOW BACK

Top Interval: 5,752

Bottom Interval: 9,828

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	1,275	18/64	11	Gas, wtr & lt sd.
7:00:00 AM	1,250	18/64	14	Gas, wtr & lt sd.
8:00:00 AM	1,225	18/64	13	Gas, wtr & lt sd.
9:00:00 AM	1,225	18/64	12	Gas, wtr & lt sd.
10:00:00 AM	1,225	18/64	11	Gas, wtr & lt sd.
11:00:00 AM	1,225	18/64	14	Gas, wtr & lt sd.
12:00:00 PM	1,200	18/64	12	Gas, wtr & lt sd.
1:00:00 PM	1,200	18/64	11	Gas, wtr & lt sd.
2:00:00 PM	1,200	18/64	13	Gas, wtr & lt sd.
3:00:00 PM	1,200	18/64	12	Gas, wtr & lt sd.
4:00:00 PM	1,200	18/64	11	Gas, wtr & lt sd.
5:00:00 PM	1,200	18/64	14	Gas, wtr & lt sd.
6:00:00 PM	1,200	18/64	12	Gas, wtr & lt sd.

7:00:00 PM	1,200	18/64	13	Gas, wtr & lt sd.
8:00:00 PM	1,200	18/64	12	Gas, wtr & lt sd.
9:00:00 PM	1,200	18/64	11	Gas, wtr & lt sd.
10:00:00 PM	1,200	18/64	12	Gas, wtr & lt sd.
11:00:00 PM	1,200	18/64	13	Gas, wtr & lt sd.
12:00:00 AM	1,200	18/64	12	Gas, wtr & lt sd.
1:00:00 AM	1,200	18/64	14	Gas, wtr & lt sd.
2:00:00 AM	1,200	18/64	12	Gas, wtr & lt sd.
3:00:00 AM	1,200	18/64	14	Gas, wtr & lt sd.
4:00:00 AM	1,200	18/64	12	Gas, wtr & lt sd.
5:00:00 AM	1,200	18/64	13	Gas, wtr & lt sd.

Ttl Bbls: 298

4/27/08 FCP 1200 psig. F. 0 BO, 296 BLW, 24 hrs, FCP 1200 psig, 18/64" ck. Rets of gas, wtr & lt sd. 4153 BLWTR.

Flow

Zone: MV/WSTC

Event Desc: FLOW BACK

Top Interval: 5,752

Bottom Interval: 9,828

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
6:00:00 AM	1,200	18/64	11	Gas, wtr & lt sd.
7:00:00 AM	1,200	18/64	14	Gas, wtr & lt sd.
8:00:00 AM	1,200	18/64	12	Gas, wtr & lt sd.
9:00:00 AM	1,200	18/64	11	Gas, wtr & lt sd.
10:00:00 AM	1,200	18/64	12	Gas, wtr & lt sd.
11:00:00 AM	1,200	18/64	9	Gas, wtr & lt sd.
12:00:00 PM	1,200	18/64	14	Gas, wtr & lt sd.
1:00:00 PM	1,200	18/64	14	Gas, wtr & lt sd.
2:00:00 PM	1,200	18/64	10	Gas, wtr & lt sd.
3:00:00 PM	1,200	18/64	13	Gas, wtr & lt sd.
4:00:00 PM	1,200	18/64	10	Gas, wtr & lt sd.
5:00:00 PM	1,200	18/64	14	Gas, wtr & lt sd.
6:00:00 PM	1,200	18/64	10	Gas, wtr & lt sd.
7:00:00 PM	1,200	18/64	11	Gas, wtr & lt sd.
8:00:00 PM	1,200	18/64	12	Gas, wtr & lt sd.
9:00:00 PM	1,200	18/64	14	Gas, wtr & lt sd.
10:00:00 PM	1,200	18/64	11	Gas, wtr & lt sd.
11:00:00 PM	1,200	18/64	14	Gas, wtr & lt sd.
12:00:00 AM	1,200	18/64	15	Gas, wtr & lt sd.
1:00:00 AM	1,200	18/64	14	Gas, wtr & lt sd.
2:00:00 AM	1,200	18/64	13	Gas, wtr & lt sd.
3:00:00 AM	1,200	18/64	12	Gas, wtr & lt sd.
4:00:00 AM	1,200	18/64	11	Gas, wtr & lt sd.
5:00:00 AM	1,200	18/64	14	Gas, wtr & lt sd.

Ttl Bbls: 295

4/28/08 FCP 1100 psig. F. 0 BO, 294 BLW, 24 hrs, FCP 1200 - 1100 psig, 18/64" ck. Rets of gas, wtr & lt sd. 3859 BLWTR.

Flow

Zone: MV/WSTC

Event Desc: FLOW BACK

Top Interval: 5,752

Bottom Interval: 9,828

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
6:00:00 AM	1,200	18/64	13	Gas, wtr & lt sd.
7:00:00 AM	1,200	18/64	10	Gas, wtr & lt sd.
8:00:00 AM	1,200	18/64	13	Gas, wtr & lt sd.
9:00:00 AM	1,200	18/64	9	Gas, wtr & lt sd.

10:00:00 AM	1,200	18/64	14	Gas, wtr & lt sd.
11:00:00 AM	1,200	18/64	15	Gas, wtr & lt sd.
12:00:00 PM	1,200	18/64	12	Gas, wtr & lt sd.
1:00:00 PM	1,200	18/64	15	Gas, wtr & lt sd.
2:00:00 PM	1,200	18/64	14	Gas, wtr & lt sd.
3:00:00 PM	1,150	18/64	10	Gas, wtr & lt sd.
4:00:00 PM	1,150	18/64	10	Gas, wtr & lt sd.
5:00:00 PM	1,150	18/64	8	Gas, wtr & lt sd.
6:00:00 PM	1,150	18/64	15	Gas, wtr & lt sd.
7:00:00 PM	1,150	18/64	14	Gas, wtr & lt sd.
8:00:00 PM	1,150	18/64	10	Gas, wtr & lt sd.
9:00:00 PM	1,150	18/64	15	Gas, wtr & lt sd.
10:00:00 PM	1,100	18/64	8	Gas, wtr & lt sd.
11:00:00 PM	1,100	18/64	15	Gas, wtr & lt sd.
12:00:00 AM	1,100	18/64	14	Gas, wtr & lt sd.
1:00:00 AM	1,100	18/64	15	Gas, wtr & lt sd.
2:00:00 AM	1,100	18/64	14	Gas, wtr & lt sd.
3:00:00 AM	1,100	18/64	10	Gas, wtr & lt sd.
4:00:00 AM	1,100	18/64	8	Gas, wtr & lt sd.
5:00:00 AM	1,100	18/64	13	Gas, wtr & lt sd.

Ttl Bbls: 294

4/29/08 FCP 1200 psig. F. 0 BO, 215 BLW, 24 hrs ,FCP 1200 psig, 18/64" ck, rets of gas, wtr & lt sd. 3644 BLWTR.

Flow

Zone: MV/WSTC

Event Desc: FLOW BACK

Top Interval: 5,752

Bottom Interval: 9,828

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
6:00:00 AM	1,200	18/64	15	Gas, wtr & lt sd.
7:00:00 AM	1,200	18/64	12	Gas, wtr & lt sd.
8:00:00 AM	1,200	18/64	8	Gas, wtr & lt sd.
9:00:00 AM	1,200	18/64	10	Gas, wtr & lt sd.
10:00:00 AM	1,200	18/64	8	Gas, wtr & lt sd.
11:00:00 AM	1,200	18/64	9	Gas, wtr & lt sd.
12:00:00 PM	1,200	18/64	10	Gas, wtr & lt sd.
1:00:00 PM	1,200	18/64	7	Gas, wtr & lt sd.
2:00:00 PM	1,200	18/64	8	Gas, wtr & lt sd.
3:00:00 PM	1,200	18/64	10	Gas, wtr & lt sd.
4:00:00 PM	1,200	18/64	8	Gas, wtr & lt sd.
5:00:00 PM	1,200	18/64	8	Gas, wtr & lt sd.
6:00:00 PM	1,200	18/64	10	Gas, wtr & lt sd.
7:00:00 PM	1,200	18/64	9	Gas, wtr & lt sd.
8:00:00 PM	1,200	18/64	7	Gas, wtr & lt sd.
9:00:00 PM	1,200	18/64	7	Gas, wtr & lt sd.
10:00:00 PM	1,200	18/64	8	Gas, wtr & lt sd.
11:00:00 PM	1,200	18/64	8	Gas, wtr & lt sd.
12:00:00 AM	1,200	18/64	10	Gas, wtr & lt sd.
1:00:00 AM	1,200	18/64	9	Gas, wtr & lt sd.
2:00:00 AM	1,200	18/64	10	Gas, wtr & lt sd.
3:00:00 AM	1,200	18/64	8	Gas, wtr & lt sd.
4:00:00 AM	1,200	18/64	6	Gas, wtr & lt sd.
5:00:00 AM	1,200	18/64	9	Gas, wtr & lt sd.

Ttl Bbls: 214

4/30/08 FCP 1250 psig. F. 0 BO, 185 BLW, 24 hrs, FCP 1250 psig, 18/64" ck. Rets of gas & wtr. 3459 BLWTR.

Flow

Zone:

MV/WSTC

Event Desc:

FLOW BACK

Top Interval: 5,752

Bottom Interval: 9,828

	<u>Avg</u>	<u>Choke</u>	<u>BBLs</u>	
<u>Time</u>	<u>Press</u>	<u>Size</u>	<u>Rec</u>	<u>Comments</u>
6:00:00 AM	1,250	18/64	9	Gas & wtr.
7:00:00 AM	1,250	18/64	13	Gas & wtr.
8:00:00 AM	1,250	18/64	9	Gas & wtr.
9:00:00 AM	1,250	18/64	8	Gas & wtr.
10:00:00 AM	1,250	18/64	10	Gas & wtr.
11:00:00 AM	1,250	18/64	8	Gas & wtr.
12:00:00 PM	1,250	18/64	5	Gas & wtr.
1:00:00 PM	1,250	18/64	7	Gas & wtr.
2:00:00 PM	1,250	18/64	8	Gas & wtr.
3:00:00 PM	1,250	18/64	14	Gas & wtr.
4:00:00 PM	1,250	18/64	5	Gas & wtr.
5:00:00 PM	1,250	18/64	9	Gas & wtr.
6:00:00 PM	1,250	18/64	7	Gas & wtr.
7:00:00 PM	1,250	18/64	8	Gas & wtr.
8:00:00 PM	1,250	18/64	9	Gas & wtr.
9:00:00 PM	1,250	18/64	7	Gas & wtr.
10:00:00 PM	1,250	18/64	7	Gas & wtr.
11:00:00 PM	1,250	18/64	8	Gas & wtr.
12:00:00 AM	1,250	18/64	5	Gas & wtr.
1:00:00 AM	1,250	18/64	7	Gas & wtr.
2:00:00 AM	1,250	18/64	5	Gas & wtr.
3:00:00 AM	1,250	18/64	5	Gas & wtr.
4:00:00 AM	1,250	18/64	7	Gas & wtr.
5:00:00 AM	1,250	18/64	5	Gas & wtr.
		Ttl Bbls:	185	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 36213
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2157' FSL & 2158' FWL		8. WELL NAME and NUMBER: ALGIERS PASS 11-2J
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 11S 19E S		9. API NUMBER: 4304738786
COUNTY: UINTAH, UTAH		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/5/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: 1ST DELIVERY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc, first delivered Algiers Pass 11-2J to Questar through the Tap #2 CDP @ 12:30 p.m., Monday 05/05/2008.
IFR 1,002 MCFPD.

NAME (PLEASE PRINT) JENNIFER HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer Hembry</i>	DATE 5/6/2008

(This space for State use only)

RECEIVED

MAY 09 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: AP 11-2J
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2157' FSL & 2158' FWL		9. API NUMBER: 4304738786
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 11S 19E S		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: MAY MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 05/01/2008 thru 05/31/2008.

RECEIVED

JUN 06 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 6/3/2008

(This space for State use only)

Farmington Well Workover Report

ALGIERS PASS	Well # 011-02J	CASTLE GATE
---------------------	-----------------------	--------------------

Objective: Drill & Complete

First Report: 10/27/2007

AFE: 714642

5/1/08 FCP 1250 psig. F. 0 BO, 179 BLW, 24 hrs, FCP 1250 - 1300 psig, 18/64" ck. Rets of gas & wtr. 3280 BLWTR.

Flow Zone: MV/WSTC

Event Desc: FLOW BACK

Top Interval: 5,752

Bottom Interval: 9,828

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	1,250	18/64	7	Gas & wtr.
7:00:00 AM	1,250	18/64	6	Gas & wtr.
8:00:00 AM	1,250	18/64	6	Gas & wtr.
9:00:00 AM	1,300	18/64	7	Gas & wtr.
10:00:00 AM	1,300	18/64	8	Gas & wtr.
11:00:00 AM	1,300	18/64	9	Gas & wtr.
12:00:00 PM	1,300	18/64	6	Gas & wtr.
1:00:00 PM	1,300	18/64	7	Gas & wtr.
2:00:00 PM	1,300	18/64	8	Gas & wtr.
3:00:00 PM	1,300	18/64	9	Gas & wtr.
4:00:00 PM	1,300	18/64	8	Gas & wtr.
5:00:00 PM	1,300	18/64	7	Gas & wtr.
6:00:00 PM	1,300	18/64	9	Gas & wtr.
7:00:00 PM	1,300	18/64	8	Gas & wtr.
8:00:00 PM	1,300	18/64	7	Gas & wtr.
9:00:00 PM	1,300	18/64	6	Gas & wtr.
10:00:00 PM	1,300	18/64	9	Gas & wtr.
11:00:00 PM	1,300	18/64	8	Gas & wtr.
12:00:00 AM	1,300	18/64	6	Gas & wtr.
1:00:00 AM	1,300	18/64	7	Gas & wtr.
2:00:00 AM	1,300	18/64	8	Gas & wtr.
3:00:00 AM	1,300	18/64	6	Gas & wtr.
4:00:00 AM	1,300	18/64	7	Gas & wtr.
5:00:00 AM	1,300	18/64	8	Gas & wtr.

Ttl Bbls: 177

5/2/08 FCP 1250 psig. F. 0 BO, 162 BLW, 24 hrs, FCP 1250 - 1300 psig, 18/64" ck. Rets of gas & wtr. 3118 BLWTR.

Flow Zone: MV/WSTC

Event Desc: FLOW BACK

Top Interval: 5,752

Bottom Interval: 9,828

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLs Rec</u>	<u>Comments</u>
6:00:00 AM	1,250	18/64	8	Gas & wtr.
7:00:00 AM	1,250	18/64	8	Gas & wtr.
8:00:00 AM	1,250	18/64	5	Gas & wtr.
9:00:00 AM	1,275	18/64	10	Gas & wtr.
10:00:00 AM	1,275	18/64	8	Gas & wtr.
11:00:00 AM	1,275	18/64	7	Gas & wtr.
12:00:00 PM	1,275	18/64	7	Gas & wtr.

1:00:00 PM	1,275	18/64	11	Gas & wtr.
2:00:00 PM	1,275	18/64	8	Gas & wtr.
3:00:00 PM	1,275	18/64	8	Gas & wtr.
4:00:00 PM	1,300	18/64	7	Gas & wtr.
5:00:00 PM	1,300	18/64	8	Gas & wtr.
6:00:00 PM	1,300	18/64	5	Gas & wtr.
7:00:00 PM	1,300	18/64	7	Gas & wtr.
8:00:00 PM	1,300	18/64	6	Gas & wtr.
9:00:00 PM	1,300	18/64	8	Gas & wtr.
10:00:00 PM	1,300	18/64	3	Gas & wtr.
11:00:00 PM	1,300	18/64	3	Gas & wtr.
12:00:00 AM	1,300	18/64	2	Gas & wtr.
1:00:00 AM	1,300	18/64	3	Gas & wtr.
2:00:00 AM	1,300	18/64	7	Gas & wtr.
3:00:00 AM	1,300	18/64	5	Gas & wtr.
4:00:00 AM	1,300	18/64	8	Gas & wtr.
5:00:00 AM	1,300	18/64	5	Gas & wtr.

Ttl Bbls: 157

5/3/08 FCP 1300 psig. F. 0 BO, 155 BLW, 24 hrs, FCP 1300 - 1175 psig, 18/64" ck. Rets of gas & wtr. 2963 BLWTR.

Flow

Zone: MV/WSTC

Event Desc: FLOW BACK

Top Interval: 5,752

Bottom Interval: 9,828

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLS Rec</u>	<u>Comments</u>
6:00:00 AM	1,300	18/64	5	Gas & wtr.
7:00:00 AM	1,300	18/64	8	Gas & wtr.
8:00:00 AM	1,300	18/64	5	Gas & wtr.
9:00:00 AM	1,300	18/64	7	Gas & wtr.
10:00:00 AM	1,300	18/64	5	Gas & wtr.
11:00:00 AM	1,250	18/64	7	Gas & wtr.
12:00:00 PM	1,250	18/64	5	Gas & wtr.
1:00:00 PM	1,250	18/64	8	Gas & wtr.
2:00:00 PM	1,250	18/64	7	Gas & wtr.
3:00:00 PM	1,250	18/64	8	Gas & wtr.
4:00:00 PM	1,250	18/64	7	Gas & wtr.
5:00:00 PM	1,250	18/64	5	Gas & wtr.
6:00:00 PM	1,250	18/64	7	Gas & wtr.
7:00:00 PM	1,250	18/64	8	Gas & wtr.
8:00:00 PM	1,250	18/64	5	Gas & wtr.
9:00:00 PM	1,250	18/64	4	Gas & wtr.
10:00:00 PM	1,250	18/64	6	Gas & wtr.
11:00:00 PM	1,175	18/64	5	Gas & wtr.
12:00:00 AM	1,175	18/64	7	Gas & wtr.
1:00:00 AM	1,175	18/64	8	Gas & wtr.
2:00:00 AM	1,175	18/64	7	Gas & wtr.
3:00:00 AM	1,175	18/64	8	Gas & wtr.
4:00:00 AM	1,175	18/64	7	Gas & wtr.
5:00:00 AM	1,175	18/64	6	Gas & wtr.

Ttl Bbls: 155

5/4/08 FCP 1250 psig. F. 0 BO, 153 BLW, 24 hrs, FCP 1250 psig, 18/64" ck. Rets of gas & wtr. 2810 BLWTR.

<i>Flow</i>	Zone:	MV			
	Event Desc:	FLOW BACK			
			Top Interval: 5,752		Bottom Interval: 9,828
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	1,250	18/64	15	Gas & wtr.
	7:00:00 AM	1,250	18/64	10	Gas & wtr.
	8:00:00 AM	1,250	18/64	15	Gas & wtr.
	9:00:00 AM	1,250	18/64	8	Gas & wtr.
	10:00:00 AM	1,250	18/64	7	Gas & wtr.
	11:00:00 AM	1,250	18/64	10	Gas & wtr.
	12:00:00 PM	1,250	18/64	7	Gas & wtr.
	1:00:00 PM	1,250	18/64	8	Gas & wtr.
	2:00:00 PM	1,250	18/64	5	Gas & wtr.
	3:00:00 PM	1,250	18/64	8	Gas & wtr.
	4:00:00 PM	1,250	18/64	7	Gas & wtr.
	5:00:00 PM	1,250	18/64	5	Gas & wtr.
	6:00:00 PM	1,250	18/64	5	Gas & wtr.
	7:00:00 PM	1,250	18/64	5	Gas & wtr.
	8:00:00 PM	1,250	18/64	5	Gas & wtr.
	9:00:00 PM	1,250	18/64	3	Gas & wtr.
	10:00:00 PM	1,250	18/64	5	Gas & wtr.
	11:00:00 PM	1,250	18/64	2	Gas & wtr.
	12:00:00 AM	1,250	18/64	5	Gas & wtr.
	1:00:00 AM	1,250	18/64	5	Gas & wtr.
	2:00:00 AM	1,250	18/64	3	Gas & wtr.
	3:00:00 AM	1,250	18/64	2	Gas & wtr.
	4:00:00 AM	1,250	18/64	5	Gas & wtr.
	5:00:00 AM	1,250	18/64	3	Gas & wtr.
			Ttl Bbls:	153	

5/5/08 FCP 1250 psig. F. 0 BO, 116 BLW, 24 hrs, FCP 1250 - 1200 psig, 18/64" ck. Rets of gas & wtr. Turn well over to prod
dwn sales ln. 2694 BLWTR.

<i>Flow</i>	Zone:	MV			
	Event Desc:	FLOW BACK			
			Top Interval: 5,752		Bottom Interval: 9,828
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	1,250	18/64	8	Gas & wtr.
	7:00:00 AM	1,250	18/64	5	Gas & wtr.
	8:00:00 AM	1,250	18/64	7	Gas & wtr.
	9:00:00 AM	1,250	18/64	5	Gas & wtr.
	10:00:00 AM	1,250	18/64	6	Gas & wtr.
	11:00:00 AM	1,250	18/64	2	Gas & wtr.
	12:00:00 PM	1,250	18/64	3	Gas & wtr.
	1:00:00 PM	1,250	18/64	5	Gas & wtr.
	2:00:00 PM	1,250	18/64	5	Gas & wtr.
	3:00:00 PM	1,250	18/64	7	Gas & wtr.
	4:00:00 PM	1,250	18/64	8	Gas & wtr.
	5:00:00 PM	1,250	18/64	2	Gas & wtr.
	6:00:00 PM	1,250	18/64	3	Gas & wtr.
	7:00:00 PM	1,250	18/64	5	Gas & wtr.

8:00:00 PM	1,250	18/64	3	Gas & wtr.
9:00:00 PM	1,200	18/64	5	Gas & wtr.
10:00:00 PM	1,200	18/64	2	Gas & wtr.
11:00:00 PM	1,200	18/64	5	Gas & wtr.
12:00:00 AM	1,200	18/64	5	Gas & wtr.
1:00:00 AM	1,200	18/64	7	Gas & wtr.
2:00:00 AM	1,200	18/64	8	Gas & wtr.
3:00:00 AM	1,200	18/64	5	Gas & wtr.
4:00:00 AM	1,200	18/64	3	Gas & wtr.
5:00:00 AM	1,200	18/64	2	Gas & wtr.

Ttl Bbls: 116

5/6/08 Rpt for XTO AP 11-2J, AFE # 714641, to D&C WA / MV / CG well. FCP 1452 psig. OWU @ 12:30 p.m., 05/05/08. Delv first gas sales to Questar via XTO Kings Canyon CDP. IFR 1002 MCFPD.

5/7/08 F. 26 , 38 , 514 MCF, FTP 0 psig, FCP 950 psig, 18/64, LP 97 psig, SP 0 psig, DP 0 psig, 12 hrs.

5/8/08 F. 26 , 73 , 1043 MCF, FTP 0 psig, FCP 1330 psig, 18/64, LP 93 psig, SP 0 psig, DP 0 psig, 24 hrs.

5/9/08 F. 9 , 68 , 1118 MCF, FTP 0 psig, FCP 1250 psig, 15/64, LP 86 psig, SP 0 psig, DP 0 psig, 24 hrs.

5/10/08 F. 28 , 90 , 920 MCF, FTP 0 psig, FCP 1300 psig, 15/64, LP 91 psig, SP 0 psig, DP 0 psig, 24 hrs.

5/11/08 F. 27 , 96 , 1039 MCF, FTP 0 psig, FCP 1260 psig, 14/64, LP 85 psig, SP 0 psig, DP 0 psig, 24 hrs.

5/12/08 F. 21 , 81 , 1068 MCF, FTP 0 psig, FCP 1100 psig, 14/64, LP 106 psig, SP 0 psig, DP 0 psig, 24 hrs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2157' FSL & 2158' FWL		8. WELL NAME and NUMBER: AP 11-2J
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 11S 19E S		9. API NUMBER: 4304738786
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: JUNE 2008 MONTHLY REPORT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/1/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 7/1/2008

(This space for State use only)

Farmington Well Workover Report

ALGIERS PASS	Well # 011-02J	CASTLE GATE
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Objective: Drill & Complete**First Report:** 10/27/2007**AFE:** 714642

6/21/08 FCP 550 psig. Bd well. Pmp 60 bbls trtd 2% KCl wtr dwn csg & KW. PU & TIH w/mule shoe col, 2-3/8" SN & 300 jts new 2-3/8" tbg fr/XTO stk. Tgd @ 9860' (PBTB). TOH & LD 8 jts 2-3/8" tbg. Ld tbg w/hgr as follows; 282 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg, 2-3/8" SN w/mule shoe col. SN @ 9,313', EOT @ 9,314'. WA/MV perfs fr/5752' - 9860'. ND BOP. NU WH. RU & RIH w/1.91" tbg broach to 9,613'. No ti spots. POH & Ld broach. SWI & SDFWE. 60 BLWTR

Tubing	Location:		Lower				
	ZONE 1	Desc: CASTLE GATE		Top Perf: 5,752	Btm Perf: 10,018	OH: No	
					Top	Btm	
	<u>Qty</u>	<u>Type</u>	<u>Description</u>	<u>Cond</u>	<u>Depth</u>	<u>Depth</u>	<u>Length</u>
	282	Tubing	2-3/8", 4.7#, J-55, EUE, 8rd Tubing	New	24	9,312	9,288.49'
	1	Tubing	2-3/8" SN	New	9,312	9,314	1.10'
	1	Tubing	2-3/8" Mule Shoe Collar	New	9,314	9,314	0.41'
						Total	9,290.00'
						Landed @	9,290.00'

6/24/08 SITP 50 psig, SICP 1175 psig. Bd tbg. RU swb tls & RIH. BFL @ 3,800' FS. Make 6 runs & KO well flwg to tst tnk 2 hrs. Recd 40 BLW. RWTP 11:00a.m. FTP 750 psig, SICP 1110 psig. 64/64 ck. RDMO Key Energy #6013. WA/MV perfs fr/5752' - 9860'.

Tubing	Location:		Lower					
	ZONE 1	Desc: CASTLE GATE		Top Perf: 5,752	Btm Perf: 9,828		OH:	No
					Top	Btm		
	Qty	Type	Description	Cond	Depth	Depth	Length	
						Total		0.00'
						Landed @		0.00'

6/25/08 F. 0 , 2 , 288 MCF, FTP 0 psig, FCP 1207 psig, 23/64, LP 92 psig, SP 0 psig, DP 0 psig, 6 hrs.

6/26/08 F. 0 , 0 , 0 MCF, FTP 80 psig, SICP 1240 psig, 23/64, LP 89 psig, SP 0 psig, DP 0 psig, 24 hrs. Logged off. SITP 10 psig, SICP 1250 psig. MIRU D&S Swabbing SWU. RU & RIH w/swb tls. SN @ 9,312', BFL @ 3,600' FS. S. 0 BO, 28 BW. 4 runs, 1.5 hrs. FFL 4,000' FS. KO well flwng. SITP 850 psig, SICP 1250 psig. RWTP @ 1:00pm 6-25-08. RDMO D&S Swabbing SWU.

Swab	Zone:	MV/WSTC			
	Event Desc:	SWAB		Top Interval: 5,752	Bottom Interval: 9,828
		Swab	Beg	BBLS	
	<u>Time</u>	<u>Runs</u>	<u>FL</u>	<u>Rec</u>	<u>Comments</u>
	11:30:00 AM	1	3,600	7	Swabbing.
	12:00:00 PM	2	3,700	14	
	1:00:00 PM	1	2,500	7	RWTP, RDMO.
		Ttl Bbls:	28		

6/27/08 F. 28 , 110 , 578 MCF, FTP 740 psig, SICP 1000 psig, 22/64, LP 122 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/28/08 F. 10 , 108 , 1316 MCF, FTP 570 psig, SICP 870 psig, 22/64, LP 110 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/29/08 F. 14 , 83 , 1196 MCF, FTP 575 psig, SICP 850 psig, 22/64, LP 90 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/30/08 F. 9 , 108 , 1173 MCF, FTP 420 psig, SICP 730 psig, 22/64, LP 127 psig, SP 0 psig, DP 0 psig, 24 hrs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 36213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

N/A

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

8. WELL NAME and NUMBER:

AP 11-2J

2. NAME OF OPERATOR:

XTO Energy, Inc.

9. API NUMBER:

4304738786

3. ADDRESS OF OPERATOR:

P.O. Box 1360

CITY Roosevelt

STATE UT

ZIP 84066

PHONE NUMBER:

(435) 722-4521

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2157' FSL & 2158' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

2 11S 19E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☒ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: Interim reclamation

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reclaim reserve pit & reseed as per APD on 6/4/08, by LaRose Construction

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AUG 01 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jody Mecham

TITLE Construction Coordinator

SIGNATURE

DATE 7/29/2008

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213
2. NAME OF OPERATOR: XTO ENERGY INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100	8. WELL NAME and NUMBER: AP 11-2J
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2157' FSL & 2158' FWL	9. API NUMBER: 4304738786
COUNTY: UINTAH	10. FIELD AND POOL, OR WILDCAT: MESA VERDE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 11S 19E S	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JULY 2008
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 7/01/2008 thru 7/31/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY TITLE FILE CLERK
SIGNATURE *Wanett McCauley* DATE 8/4/2008

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AUG 11 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2157' FSL & 2158' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 11S 19E S		8. WELL NAME and NUMBER: AP 11-2J 9. API NUMBER: 4304738786 10. FIELD AND POOL, OR WILDCAT: MESA VERDE
		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: AUGUST 08 MONTHLY REPORT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY TITLE FILE CLERK
SIGNATURE *Jennifer M. Hembry* DATE 9/3/2008

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: AP 11-2J
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2157' FSL & 2158' FWL		9. API NUMBER: 4304738786
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 11S 19E S		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBERR 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 09/01/2008 thru 09/30/2008.

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OCT 06 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 10/3/2008

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2157' FSL & 2158' FWL		8. WELL NAME and NUMBER: AP 11-2J
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 11S 19E S		9. API NUMBER: 4304738786
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report on this well for the period of 10/01/2008 thru 10/31/2008.

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NOV 10 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE FILE CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 11/5/2008

(This space for State use only)

EXECUTIVE SUMMARY REPORT

10/1/2008 - 10/31/2008
Report run on 11/4/2008 at 12:06 PM

**Algiers Pass 11-02J - Natural Buttes, 02, 11S, 19E, Uintah, Utah, Tim
Friesenhahn, Roosevelt, Flowing**
Objective: Swab

10/13/2008 SITP 60 psig, SICP 825 psig. MIRU Wildcat Well Services SWU. Bd tbg. RU &
RIH w/swb tls. SN @ 9,287'. BFL @ 5,300' FS. S 0 BO, 15.75 BW. 4 runs, 2
hrs. SWI, SDFN.
Wildcat Well Services SWU

10/14/2008 ===== Algiers Pass 11-02J =====
SITP480 psig, SICP 842 psig. Wildcat Well Services SWU. Bd tbg. RU & RIH
w/swb tls. SN @ 9,287'. BFL @ 6345 FS. S 0 BO, 53BW. 10 runs, 7 hrs. FFL
@ 2238 FS. KO well flwg. RWTP @ 2:30p.m. 10/14/08. SITP 575 psig, SICP 755
psig. RDMO Wild cat Well Services SWU.
===== Algiers Pass 11-02J =====

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2157' FSL & 2158' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 11S 19E S		8. WELL NAME and NUMBER: AP 11-2J
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738786
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: MESA VERDE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: December 08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report on this well for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 12/5/2008

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DIV. OF OIL, GAS & MINING

EXECUTIVE SUMMARY REPORT

11/1/2008 - 11/30/2008
Report run on 12/3/2008 at 3:54 PM

Algiers Pass 11-02J - Natural Buttes, 02, 11S, 19E, Uintah, Utah, Tim Friesenhahn, Roosevelt, Flowing

Objective: Swab & RWTP

11/3/2008 SITP 20 psig, SICP 585 psig. MIRU D&S Swabbing SWU. Bd tbg. RU & RIH w/swb
 tls. SN @ 9,287'. BFL @ 6,300' FS. S 0 BO, 8 BW. 5 runs, 4 hrs. KO well
 flwg. FFL @ 7,800' FS. RWTP @ 3:00pm, 11-3-08. RDMO D&S Swabbing SWU.
===== Algiers Pass 11-02J =====

Objective: SL & PWOPL w/SV

11/24/2008 SITP 24 psig, SICP 800 psig. MIRU Production Logging Services SLU. SN @
 9,312'. RU & RIH w/1.625" BB, tagged fill @ 9,632' FS. POH LD 1.625" BB.
 RU & RIH w/1.908" tbg broach to SN, no tight spots found. POH. Drpd new PCS
 BHBS w/out SV. RIH w/1.908" tbg broach and chased BHBS to SN. POH & LD
 1.908" tbg broach. SWI, RDMO Production Logging Services SLU. 11-24-2008.

===== Algiers Pass 11-02J =====

RECORD CLEANUP

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR:		XTO Energy Inc.				7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR:		382 CR 3100		CITY AZTEC	STATE NM ZIP 87410	8. WELL NAME and NUMBER: AP #11-2J
4. LOCATION OF WELL (FOOTAGES)		AT SURFACE: 2157' FSL & 2158' FWL				9. API NUMBER: 4304738786
AT TOP PRODUCING INTERVAL REPORTED BELOW:						10. FIELD AND POOL, OR WILDCAT ALGER PASS
AT TOTAL DEPTH: SAME						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 2 11S 19E
						12. COUNTY UINTAH
						13. STATE UTAH

14. DATE SPURRED: 11/14/2007	15. DATE T.D. REACHED: 12/17/2007	16. DATE COMPLETED: 5/5/2008	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5455'
18. TOTAL DEPTH: MD 10,092	19. PLUG BACK T.D.: MD 10,014	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD	PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23.	
GRICCL/CBL, PE/LD/HRL/L/A GR/CEMENT EVAL CALIPER PRINT		WAS WELL CORED?	NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis)
		WAS DST RUN?	NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report)
		DIRECTIONAL SURVEY?	NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	9 5/8 J55	36#	0	2,178		PREM 550		SURF	
7 7/8	5 1/2 N80	17#	0	10,090		PREM 1,275		1900'	

25. TUBING RECORD								
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) WSTCH/MV	5,752	10,018			5,752 10,018	0.41	548	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5752' - 10018'	Acidized w/10,859 gals 7-1/5% NEFE HCl acid. Frac'd w/158,752 gals wtr, 70Q CO2 foam fld (Pure, gel 3) & 55,986 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% Kcl wtr carrying 446,376#
	Premium White 20/40 sd, coated w/Expedite Lite.

29. ENCLOSED ATTACHMENTS:				30. WELL STATUS:
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS	<input type="checkbox"/> GEOLOGIC REPORT	<input type="checkbox"/> DST REPORT	<input type="checkbox"/> DIRECTIONAL SURVEY	Producing
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> OTHER: _____		

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 5/5/2008	TEST DATE: 5/8/2008	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 26	GAS – MCF: 1,043	WATER – BBL: 73	PROD. METHOD: FLOWING
CHOKE SIZE: 18/64"	TBG. PRESS. 0	CSG. PRESS. 1,330	API GRAVITY	BTU – GAS 1,085	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: PROD

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	854
				MAHOGENY BENCH	1,704
				WASATCH TONGUE	3,744
				UTELAND LIMESTONE	4,096
				WASATCH	4,250
				CHAPITA WELLS	5,082
				UTELAND BUTTE	6,298
				MESAVERDE	7,134
				CASTLEGATE	9,878

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) LORRI D. BINGHAMTITLE SR. REGULATORY COMPLIANCE TECHSIGNATURE DATE 12/15/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

RECEIVED

DEC 17 2008

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: AP 11-2J
PHONE NUMBER: 505 333-3159 Ext		9. API NUMBER: 43047387860000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2157 FSL 2158 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 02 Township: 11.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: ALGER PASS
		COUNTY: Uintah
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/20/2009	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: PWOP	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has put this well on a pump per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 01, 2009		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 11/30/2009	

EXECUTIVE SUMMARY REPORT

8/29/2009 - 11/30/2009
Report run on 11/30/2009 at 3:21 PM

Algiers Pass 11-02J

Section 02-11S-19E, Uintah, Utah, Roosevelt

10/6/2009 MIRU 4CWS #5. Bd well. ND well. NU BOP. Well KO flwg. KW w/100 bbls 2% KCl wtr. TOH w/282 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg, 2-3/8" SN & mule shoe col. SWI & SDFN.

===== Algiers Pass 11-02J =====

10/7/2009 Bd well. TIH w/4-3/4" bit & 298 jts 2-3/8". Tgd fill @ 9828'. RU pwr swivel & AFU. Estb circion w/AFU. DO 42' of fill to 5-1/2" CIBP @ 9870'. Cont to DO CIBP in 3 hrs drlg. Chased debris to 9935'. Circ cln & KW w/10 BW. RDMO pwr swivel & AFU. TOH & LD 5 jts 2-3/8" tbg. EOT @ 9773'. SWI & SDFN.

===== Algiers Pass 11-02J =====

10/8/2009 Bd & KW w/40 bbls 2% KCl wtr. TOH & LD 295 jts, 2-3/8", J-55, 4.7#, EUE 8rd tbg & 4-3/4" bit. (tbg sent in to be inspd.) KW w/60 BW as per TOH. MIRU WLU. RIH & set 5-1/2" CIBP @ 9885'. POH w/setting tl. RDMO WLU. PU & TIH w/mule shoe col, 12' of 2-3/8" tbg subs w/1/2" weep hole, 2-3/8" SN, 3 jts 2-3/8" tbg, 5-1/2" TAC & 95 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg. EOT @ 3276'. KW w/60 BW as per TIH. SWI & SDFN.

===== Algiers Pass 11-02J =====

10/9/2009 EOT @ 3,276 Bd & KW w/60 bbls 2% KCl wtr. Fin TIH w/203 jts 2-3/8", L-80, 4.7#, EUE 8rd tbg. Tgd hd @ 9,862'. Ppd 55 bbls 2% KCl wtr dwn tbg to circ sd. Still tgd hd @ 9,862' (23' abv CIBP @ 9,885'). Try to set TAC w/o success. TOH w/2 jts and try to set TAC w/o success. TOH w/5 jts tbg. EOT @ 9,768'. SWI & SDFN.

===== Algiers Pass 11-02J =====

10/12/2009 Perfs WA/MV @ 5,752' - 9,828'. EOT @ 9,762'. Bd TCA. TOH w/295 jts 2-3/8", 4.7#, L-80, 8rd EUE tbg, LD 5-1/2" TAC, TOH w/ 3 jts 2-3/8" tbg, BHA. PU & TIH w/2-3/8" MSC, 1- 10' x 2-3/8" perf tbg sub, SN, 3 jts 2-3/8", 4.7#, L-80, 8rd EUE tbg, 5-1/2" x 2-3/8" Tech Tac 40K shear SH TAC(RR). 295 jts 2-3/8", 4.7#, L-80, 8rd EUE tbg. Set TAC @ 9,728'. Ld tbg in 15 K ten w/donut tbg hgr. TAC @ 9,728'. SN @ 9,856'. EOT @ 9,869'. ND BOP. NU WH. RU & RIH w/swb tls. BFL @ 4,000' FS. S. 0 BO, 20 BLW, 4 runs, 2-1/2 hrs, FFL @ 4,400' FS w/tbg on vac, blk fld smpls w/tr sc & sd solids. SWI & SDFN.

===== Algiers Pass 11-02J =====

10/13/2009 PBTD 9,885'. SN @ 9,856'. EOT @ 9,869'. WA/MV perfs fr/5,752' - 9,828'. RU & RIH w/swb tls. BFL @ 4,000' FS. S. 0 BO, 41 BLW, 7 runs, 3 hrs, FFL @ 6,300' FS w/tbg on vac, grey fld smpls w/sm amt solids. SICIP 500 psig. Bd well. RD swb tls. PU & loaded 2" x 1-1/4" x 16' x 19' x 21' RHBC w/6'-5" GRV plngr (XTO #210) & 8' dip tube. PU & TIH w/pmp, 4' x 3/4" rod sub, shear tl (pinned to 21K), 12 - 1-1/4" API K sbs, 40 - 3/4" Norris 96 rods w/mold-on guides, 340 - 3/4" Norris 96 skr d w/T cplg's, 4 - Norris 97 rod subs, 2 - 3/4" x 4', 1 - 3/4" x 6', 1 - 3/4" x 8', & 1-1/4" x 26' PR w/1-1/2" x 14' lnr. Seated pmp. PT tbg to 1,000 psig w/20 bbls trtd 2% kcl wtr for 10". Tstd ok. Rlsd press. LS pmp w/rig to 1000 psig. GPA. Rlsd press. Clamp off rods. SWI. RDMO 4 Corners WS #5. Unable to RWTP, surf equip not ready. 234 BLWTR. Suspnd rpts, turn well over to facilities.

===== Algiers Pass 11-02J =====

10/14/2009 PWOP. Stroke length 120", 4.0 SPM. Route # 207. RWTP @ 4:00p.m., 10/20/09. Final rpt. Start test data.

===== Algiers Pass 11-02J =====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2157 FSL 2158 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 02 Township: 11.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047387860000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: ALGER PASS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/1/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="CLEAN OUT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has acidized this well: 4/23/2012: MIRU. Att to TOH w/pmp & rods. Pmp stk. Prtd shear tl. TOH w/rods. 4/24/2012: Begin TOH w/tbg. 4/25/2012: Cont TOH w/tbg. Recd 2" x 1-1/4" x 16' x 19' RHBC pmp stuck in last jt w/hvy sc BU. Mesh screen was completely plgd w/sc. TIH w/4-3/4" bit, 5-1/2" csg scr 2-3/8" tbg, tgd fill @ 9,832'. 4/26/2012: MIRU AFU. CO 53' fill fr/9,832' - 9,885', tgd CIBP @ 9,885'. Circ well clean. Ppd RDMO AFU. TOH w/tbg, csg scr & bit. TIH w/2-3/8" tbg. 4/27/2012: Cont TIH w/tbg. SN @ 9,852'. EOT @ 9,865'. MIRU ac equip. Ppd dwn tbg w/250 gals 15% HCL ac w/add, flsh w/40 bbls TFW. Ppd dwn csg w/500 gals 15% HCL ac w/add, flsh w/30 bbls TFW. RDMO ac equip. 4/30/2012: Swab. BFL @ 5,200' FS. S, 0 BO, 73 BLW, 19 runs, 9 hrs. FFL @ 7,000' FS. 5/1/2012: TIH w/2" x 1-1/4" x 16' x 19' RHBC w/1" x 8' GAC & 3/4" rods. RWTP ppg @ 120" x 4 SPM. RDMO.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 25, 2012		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/25/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-36213
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3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: AP 11-2J
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2157 FSL 2158 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 02 Township: 11.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047387860000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: ALGER PASS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/18/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
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	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="CLEANOUT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has performed a cleanout on this well per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 01, 2013		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/1/2013	

Algiers Pass 11-02J

4/11/2013: MIRU. PU on rod strg & rods were parted. LD 1-1/4" x 26' PR w/1.5" x 14' Inr. PU 1 - 7/8" skr d & Att to screw back into rod strg w/no success. TOH w/1 - 7/8" skr d, 2 - 3/4" rod subs, 19 - 3/4" Norris 96 skr d w/SM cplgs, 5 molded guides per rod, 40 - 3/4" Norris slick skr d w/SM cplgs, 8 - 3/4" Norris 96 skr d w/T cplgs, 5 molded guides, 273 - 3/4" Norris slick skr d w/SM cplgs, 40 - 3/4" Norris 96 skr d w/SM cplgs, 5 molded guides per rod, 12 - 1-1/4" APIK sbs w/710 cplgs, 1 - 7/8" x 3' rod stabilizer sub, 26 K shear tl, 1 - 7/8" rod stabilizer sub & Top nut of pmp # 394. (Pull rod parted fr/ top nut on pmp). Sbs showed hvy external sc BU fr/9,518' - 9,821'. Smpl sent to multi-chem for analysis. RU & RIH w/swb tls. Swb tbg dry to 6,000' FS. Bd well. ND WH & NU & FT BOP. Rlsd SH TAC @ 9,754'. TIH w/1 jt 2-3/8" tbg & tgd 2' fill @ 9,883'. (PBTD @ 9,885'). TOH w/24 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg. EOT @ 9,103'. SWI & SDFN.

4/12/2013: Contd TOH & swbg dwn w/271 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg, 3.75" x 2-3/8" SH TAC, 3 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg, 2-3/8" SN, 2-3/8" x 2', 4.7#, N-80, EUE, 8rd tbg sub w/weep hole, 2-3/8" x 10' 4.7#, N-80, EUE, 8rd tbg sub & 2-3/8" mule shoe col. Tbg showed hvy external & internal white sc BU fr/9,754' - EOT @ 9,865' (BTM 4 jts). Smpl sent to multi-chem for analysis. Recd 2' x 1-1/4" x 16' x 19' RHBC pmp (XTO # 394 5' -3 GRV) w/1-1/4" x 8' GA, stuck in last jt of 2-3/8" tbg. Sent insert pmp to Nationals yard, to be cut fr/2-3/8" tbg. TIH w/4-3/4" bit, 5-1/2" csg scr, 2-3/8" SN, 2 jts 2-3/8" tbg, 2-3/8" x 2' tbg sub & 294 jts 2-3/8" tbg, tgd sc bridge @ 9,837'. (EOT was @ 9,865'). TOH w/124 jts 2-3/8" tbg. EOT @ 5,715'. SWI & SDFWE.

4/15/2013: TIH w/124 jts 2-3/8" tbg. RU pwr swvl & AFU. Estb circion. CO 9' sc bridge fr/9,837' - 9,846' & 10' of fill fr/9,875' - 9,885'. (tgd CIBP @ 9,885'). Circ hole cln for 2 hrs. Ppd dwn tbg w/15 bbls TFW & kld tbg. RD pwr swvl & AFU. TOH w/2 jts 2-3/8" tbg. EOT @ 9,839'. Ppd dwn tbg w/20 bbls TFW. Drop SV & PT tbg to 2,000 psig w/35 bbls TFW, 10", Tstd ok. RU & RIH w/fishing tls on sd ln. Att to retrv SV w/success. POH & LD fishing tl & SV. TOH w/198 jts 2-3/8" tbg. EOT @ 3,318'. SWI & SDFN.

4/16/2013: Contd TOH w/100 jts 2-3/8" tbg, 2-3/8" SN, 5-1/2" csg scr & 4-3/4" bit. PU & TIH w/2-3/8" mule shoe col, 2-3/8" x 10' 4.7#, N-80, EUE, 8rd tbg sub, 2-3/8" x 3' Cavins Desander (Model # D230 . 8F), 2-3/8" x 4', 4.7#, N-80, EUE, 8rd tbg sub, 3.75" x 2-3/8" SH TAC, 2-3/8" SN & 298 jts 2-3/8" 4.7#, L-80, EUE, 8rd tbg. EOT @ 9,873'. RU & RIH w/XTO 1.908 tbg broach to SN @ 9,851'. No ti spots. POH & LD broach. Ld tbg on hgr. ND BOP. Set 3.75" x 2-3/8" SH TAC @ 9,849' w/15 K Tens. NU WH. SN @ 9,848'. EOT @ 9,870'. WA MV perfs fr/5,752' -10,018'. PBTD @ 9,885'. RU & RIH w/swb tls. BFL @ 6,500' FS. S, 0 BO, 22 BLW, 6 runs, 2.5 hrs. Smpl taken every hr. Brwn wtr, lots of solids (flky sc & iron sulfide), tr of O. FFL @ 6,800' FS. FCP 50 psig. SWI & SDFN.

4/17/2013: RU & RIH w/swb tls. BFL @ 6,400' FS. S, 0 BO, 83 BLW, 18 runs, 9 hrs. Smpl taken every hr. Gray gas cut wtr, ltl solids, tr of O. FFL @ 8,000' FS. FCP 65 psig. SWI w/csg flwg to sales. SDFN.

4/18/2013: PU & Loaded new 2" x 1-1/4" x 20' RHBC, pmp (XTO # 432, 4' -2 FARR) w/1-1/4" x 1' GA. TIH w/pmp, 1 - 7/8" x 3' rod stabilizer sub, 26 K shear tl, 1 - 7/8" rod stabilizer sub, 12 - 1-1/4" APIK sbs w/710 cplgs, 274 - 3/4" Norris 96 slick skr d w/SM cplgs, 8 - 3/4" Norris 96 skr d w/SM cplgs, 5 molded guides per rod, 40 - 3/4" Norris 96 slick skr d w/SM cplgs, 19 - 3/4" Norris 96 skr d w/SM cplgs, 5 molded guides per rod & 1 - 3/4" rod sub (2', 2' ttl). Ppd dwn tbg w/10 gals MC-6895 corr inhld & flsh w/8 bbls TFW. PU 1-1/4" x 26' PR w/1.5" x 14' Inr. Seated pmp & SWO. PT tbg to 500 psig w/25 BW. LS pmp to 1,000 psig, w/rig. GPA. HWO & RWTP ppg @ 2 p.m. 3.5 SPM x 120"SL. RDMO.

=====Algiers Pass 11-02J=====

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PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: ALGER PASS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/22/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Paraffin Treatment"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed a paraffin treatment on this well per the following: 04/21/16: MIRU SWU. Plunger showed lots of external dehydrated oil & iron sulfide bu. Por 5 gals paraffin solvent dwn tbg. SWIFPBU. 04/22/16: RIH w/swb tls. Inspect & dropd LT-97 plunger, w/5 gal's paraffin solvent. Cycle plunger to surf & RWTP. RDMO SWU.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 09, 2016		
NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 5/5/2016	